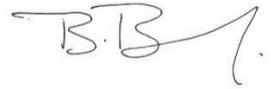


2018

EL10176, EL23700 & EL24371

AMENDED EXPLORATION OPERATIONS MINING MANAGEMENT
PLAN AND PUBLIC REPORT
WEST ARNHAM JOINT VENTURE

	Author	Reviewed by	Approved by
Version 1 Date	19 June 2018	19 June 2018	19 June 2018
Version 2 Date	23 July 2018	23 July 2018	23 July 2018
Name	Brendan Bradley	Kym Verheyen	Brendan Bradley
Signature			

I Brendan Bradley, Managing Director declare that to the best of my knowledge the information contained in this mining management plan is true and correct and commit to undertake the works detailed in this plan in accordance with all the relevant Local, Northern Territory and Commonwealth Government legislation



Signature:

Date: 23 July 2018

Authorisation 0731-01 2018

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Amendments

As per Section 41(3) of the *Mining Management Act*, an MMP reviewed and amended under Section 41(1)(a) is to clearly identify amendments made. These changes must be outlined in a table, including relevant page numbers, as per the example below.

Section	Amendment
General Structure	The structure and layout of the report has been modified to reflect the new MMP Public Report Structure Guide. May of the changes reflect relocation of sections to their new section
Section 1. – Operator Detail	Change of Key Contacts and Organization Chart (pp 3 and 4)
Section 2. – Identified Stakeholders and Consultation	Inclusion of Weed Management Branch Discussion on recent Work Programme Meeting with Traditional Owners and the NLC Expansion on DEMED’s role in weed control, safety and fire risk management (pp 6) Clarification that all No Go areas are to be avoided pp5
Section 3. – Project Details	Change of project interest from 40% to 100% (pp6) Removed mention of EL applications from MMP (pp6) Updated table 3 to remove tenement applications from list (pp6)
Section 3.1. - Previous Activities and Current Status	Update on 2017 Exploration Programme (pp14-16)
Section 3.2. - Proposed Activities	Proposed activities for 2018 (pp16-19) Updated Figure 10 to include existing tracks and proposed tracks(pp19). Proposed activities within MLN962 have been excluded. Updated 3.2.5 Access tracks to include distance for tracks expected for 2018 programme (pp19) Updated Nabarlek South programme and clarified the programme is south of MLN962 within EL10176 (pp19) In section 3.2.3 amended to include two sumps planned for all drilling to contain ground water.
Section 5.4.3.– Identification of environmental aspects and impacts	Update of current weed management at West Arnhem including current weeds likely to be encountered in West Arnhem, Plans for Weed Mapping during early 2019 (pp30-31) Update of the Weed Management to include liaison with Weed Management Branch – the outcomes of meetings with Weed Management Branch and DEMED (pp 31)

5.4.7 and Table 5	Cross contamination of aquifers: Depth of water table will be recorded in drilling logs, together with intensity of ground water flow and depth of high flow. Any deep diamond holes with near surface high water flow which would likely cause cross contamination of deeper ground water aquifers will be grouted at depths below the upper aquifer.
5.4.9.3 Radioactive Waste	Added except from Radiation & Radioactive Waste Management Plan on Personal gamma monitoring (TLD badges) to be worn by all staff involved in exploration drilling(pp35-36) Included commentary that all drill holes will be measured using a scintillometer prior to drilling commencing (pp35)
Section 5.5 Environmental Audits	Updated this section to include the clean-up of hydrocarbons (drums and av gas) at the exploration camp and also referenced the 2017 photo monitoring provided in appendix 1. Audit plan for the 2018 year is discussed within this section (pp38-39)
Section 6.2 Current Rehabilitation Status	Table 8 – Updated timing of rehabilitation of drill holes to be by the end of the field season rather than immediately (pp43)
Section 6.3 – Exploration Rehabilitation Register	This is included to reference Appendix 1 Updated this section to include photos taken in 2017 and also scintillometer comparisons between post drilling readings and previous background measurements (pp42)
Section 6.4. – Costing of Closure Activities	Updated Table 9 to reflect planned drilling activities and rehabilitation costs (pp45) including reference to tenements under the MMP. The Security calculation is for the MMP comprising the three tenements EL19176, EL23700 and EL24371. A listing of activities (including drilling) by tenement is provided in Section 3.2
Appendix 1 – Drillhole Rehabilitation Register and Section 6.3	Updated Drill Hole Rehabilitation Register include only drilling within West Arnhem MMP and comparison between scintillometer back ground and current readings, and include drill hole Monitoring Photos from 2017 (scintillometer readings also discussed in Section 6.3 mentioned above).

1. Operator Details

This Mining Management Plan (MMP) has been prepared by DevEx Resources Limited for activities conducted at its West Arnhem Joint Venture (West Arnhem) Project which comprises EL10176, EL23700 and EL24371. The nominated operator of the project is DevEx Resources Limited (DevEx).

Since 2008 DevEx has been actively exploring in West Arnhem Land on the Nabarlek Mineral Lease and in Joint Venture with Cameco Australia Pty Ltd who held the previous MMP Authorisation 0309-01 over these exploration licences. The terms of the Cameco West Arnhem Joint Venture have now changed and DevEx has earned its remaining 60% interest, and become the sole owner/operator and manager (subject to stamp duty and transfer of title).

Key DevEx personnel for the West Arnhem operations in the Perth office are listed in Table 1 below.

Table 1: Contact Details for Key Perth Staff

DevEx Personnel	Phone	Mobile	Email
Managing Director (Brendan Bradley)	(08) 9322 3990	0411 221 962	brendan.bradley@devexresources.com.au
Level 2, 1292 Hay Street West Perth, Western Australia 6005 Phone: 08 9322 3990 Fax: 08 9322 5800			

Field personnel are employed on a contract basis at the beginning of each dry season. As these positions have not currently been filled, the name of the senior site geologist is not known at this stage.

Site contact details for the Nabarlek Base Camp where field personnel will be based during the field season are provided in Table 2.

Table 2: Contact Details for Key On-Site Staff

	Phone
Nabarlek Satellite Phone	0147 169 988

1.1. Organisational Structure

The organisational chart for DevEx is shown in Figure 1.

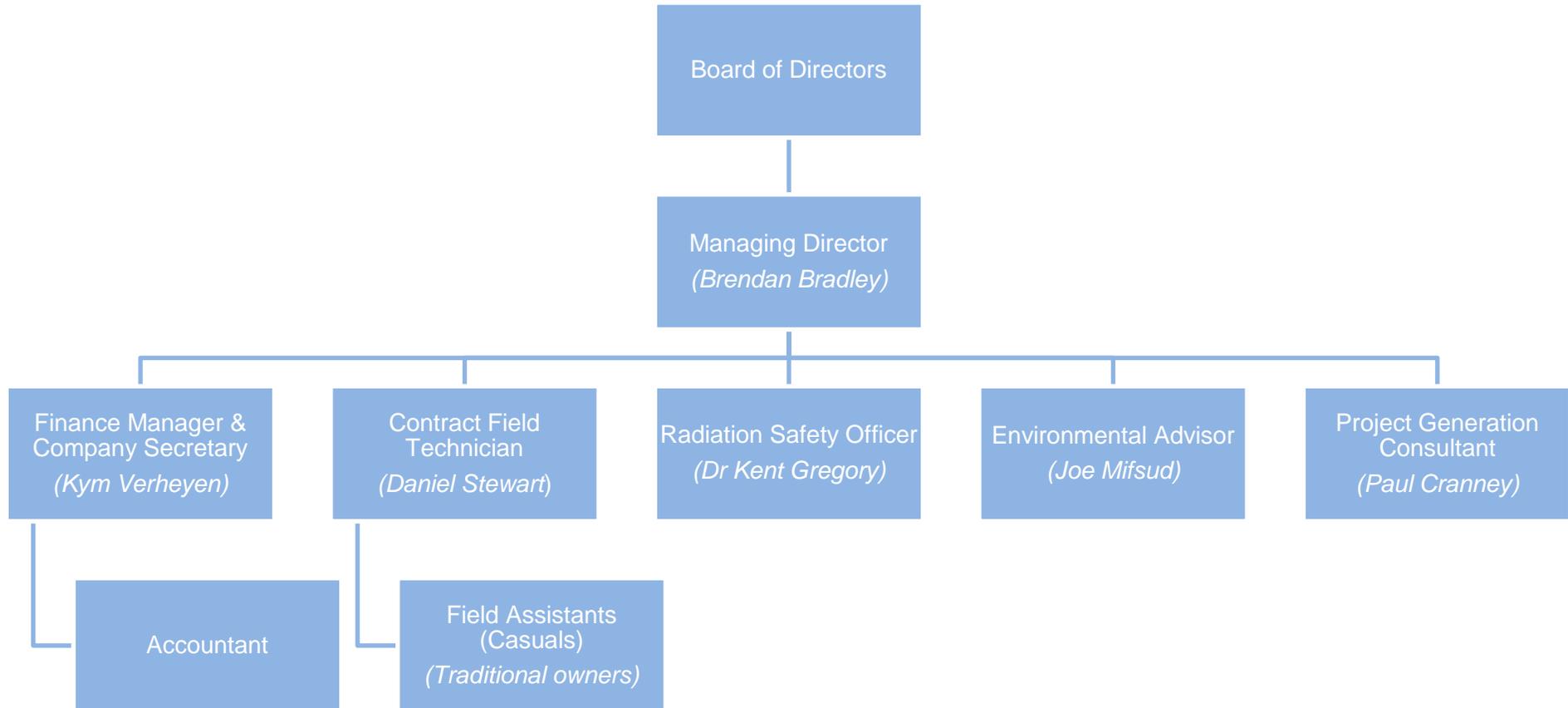


Figure 1: DevEx Resources Limited Organisational Chart June 2018

1.2. Workforce

The workforce will consist of a maximum of eight people. Dry season exploration personnel will consist of DevEx staff and contract exploration personnel, including the Senior Exploration Geologist, up to four geophysics contractors, and up to one earthmoving contractor if required.

In addition to the on-site personnel listed above there will be other personnel that will visit the camp periodically such as DevEx Perth-based geology and environmental staff.

During the wet season the workforce at Nabarlek Camp will be smaller with a maximum of six people. Personnel will include two DevEx field assistants with the remainder being contract tree planters, weed sprayers and a supervisor.

DevEx has a policy of endeavouring to employ local Traditional Owners where possible and anticipates that at least one of the field assistants will be a Traditional Owner. DevEx has consistently employed at least one Traditional Owner during wet and dry season operations since taking over management of the site. The small size and infrequent nature of the Company's operations does not allow for a firm employment target for Traditional Owners to be set, although it is expected that in 2018 up to 2 Traditional Owners will be utilised to assist with the drilling, geophysics and rehabilitation.

2. Identified Stakeholders and Consultation

Current identified stakeholders include:

- Traditional Owners;
- Northern Land Council;
- Department of Primary Industry and Resources (DPIR);
- NT WorkSafe;
- Department of Sustainability, Environment, Water, Population and Communities – Supervising Scientist Division (SSD);
- Demed Aboriginal Corporation Adjumarllarl Rangers (DEMED);
- Department of Land Resources Management (Bushfires NT);
- Weed Management Branch Department of Environment and Natural Resources;
- Bushfires Council;
- Northern Land Council (NLC) - Caring for Country regional ranger groups;
- Warddeken Land Management; and
- DevEx Resources Limited.

The primary stakeholders for the Nabarlek region are the Aboriginal Traditional Owners (TOs). DevEx undertakes exploration in accordance with an Exploration Agreement negotiated with these TOs.

Prior to undertaking exploration works each year, Work Area Clearance meetings are held with TOs and representatives of the NLC. At these meetings TOs are presented with the proposed exploration program and their permission is sought for DevEx to proceed. The meeting provides a forum for TOs to ask questions and voice any concerns. Any identified No-Go zones or heritage zones previously mapped or referenced during these meetings are noted and proposed activities are designed to deliberately avoid these areas.

A meeting to discuss the work program for the West Arnhem and Nabarlek Projects was held on the 11th April 2018 with no issues raised by the NLC or TOs and permission was given for DevEx to proceed with the 2018 field program.

DevEx participates in a number of forums to ensure consultation with stakeholders, which include:

- Mine Site Technical Committee (MTC) meetings;
- Alligator Rivers Region Advisory Committee (ARRAC); and
- Alligator Rivers Region Technical Committee (ARRTC).

Participation in ARRAC also ensures that other stakeholders are regularly updated on activities being conducted at Nabarlek. These stakeholders include:

- NT Environment Protection Authority (NT EPA);
- Department of Lands Resource Management (DLRM);
- West Arnhem Shire Council;
- NT Environment Centre;
- Australian Government - Department of Resources, Energy and Tourism;
- Australian Radiation Protection and Nuclear Safety Agency;
- Parks Australia North;
- Gundjehmi Aboriginal Corporation;
- NT Department of Health (DoH);
- Other mining companies in the area; and
- Miscellaneous other members of the public with interest.

DevEx liaises on a regular basis with DEMED about field activities and timing of weed control and bush fire management. DevEx recent engaged DEMED to carry out cool burns of the West Arnhem Project in May 2018 on exit tracks and within the areas planned for drilling and geophysics. This was carried out in advance of DEMED's more regional bush fire management programmes. This reduced the risk of field staff in the West Arnhem region being exposed to wild fire.

3. Project Details

DevEx has been active in the Nabarlek Region since 2007 when the West Arnhem Joint Venture Agreement (West Arnhem) was signed with Cameco Australia Pty Ltd.

To participate in the Joint Venture, DevEx agreed to sole-fund exploration expenditure for a number of years (through DevEx's wholly-owned subsidiary GE Resources Pty Ltd) to earn a 40% stake in three granted exploration licences (EL10176, EL23700 and EL24371).

Late in 2012, DevEx finalised an agreement to acquire Cameco Australia Pty Ltd.'s remaining 60% interest in the tenements that previously comprised the West Arnhem Joint Venture (Table 3). DevEx has now met its commitments and has earned the remaining 60% in the West Arnhem Project.

Table 3: West Arnhem Tenement Status

Tenement	Holder	Status	Area (km ²)
EL10176	Cameco Australia / GE Resources Pty Ltd*	Granted	354.8
EL23700	Cameco Australia / GE Resources Pty Ltd*	Granted	43.6
EL24371	Cameco Australia / GE Resources Pty Ltd*	Granted	28.9
Total			476.9

* Subject to stamp duty and 60% title transfer to G E Resources Pty Ltd

The West Arnhem Project is located in the western portion of the Arnhem Land Aboriginal reserve, 28km east of the Gunbalanya (Oenpelli) aboriginal community and approximately 300km east of Darwin in the Northern Territory. The exploration licences immediately surround the Nabarlek Mineral Lease (see Figure 2).

Access to the West Arnhem Project area from Darwin is via the Arnhem Highway to Jabiru, northeast to Oenpelli then east via the unsealed and seasonal Oenpelli – Maningrida road from Cahill’s Crossing at the East Alligator River to the ‘Three Ways’ intersection to the Coburg Peninsula. From there, access is via the old Nabarlek Mine access road onto the Mineral Lease. Access within the surrounding tenements is good. In general, most of the country is flat lying and can be readily accessed by four-wheel drive during the dry season. Exceptions are the heavily dissected sandstone escarpments that are best traversed by foot and accessed by helicopter.

The 2018 work program will be operated out of the Nabarlek ML Camp which accommodates dry season operations. It is located adjacent to the Nabarlek airstrip for both convenience and safety considerations.

During 2013 all hired camp infrastructure items were demobilised to reduce the ongoing holding costs of maintaining the Nabarlek Camp. The two accommodation blocks, kitchen, ablutions/laundry block and self-bunded storage tank were demobilised. The large camp generator was replaced by a more appropriate smaller unit. The transportable office block remains, as does the storage containers and dangerous goods container which are located adjacent to the camp office.

Due to the short dry season exploration program, the camp generator and light vehicles will be serviced by drummed fuel stored in the self-bunded dangerous goods container. A hydrocarbon spill kit will be located adjacent to this area. Drilling companies will source fuel from Darwin or Jabiru utilising a truck mounted fuel tank.

A temporary ablutions block has been hired and connected to the established septic system (tank and soakage trench) which was installed by licenced plumbers when the original abluion block was established in 2008.

There is an existing water bore in the camp environs that has suitable water quality, water depth, and location and provides sufficient volumes of water. The camp bore is not being used for potable water and all water is now bottled water.

The small volumes of water required for drilling and camp operations are not of a level that requires further licensing. Measurement of the standing water level (SWL) in the camp bore commenced in the 2012 dry season. The measurements, although irregular, do indicate that there were no draw-down effects on groundwater levels from on-site activities. Measurement of the standing water level in the camp bore will

continue to be undertaken during the 2018 dry season with the recommencement of the exploration program.

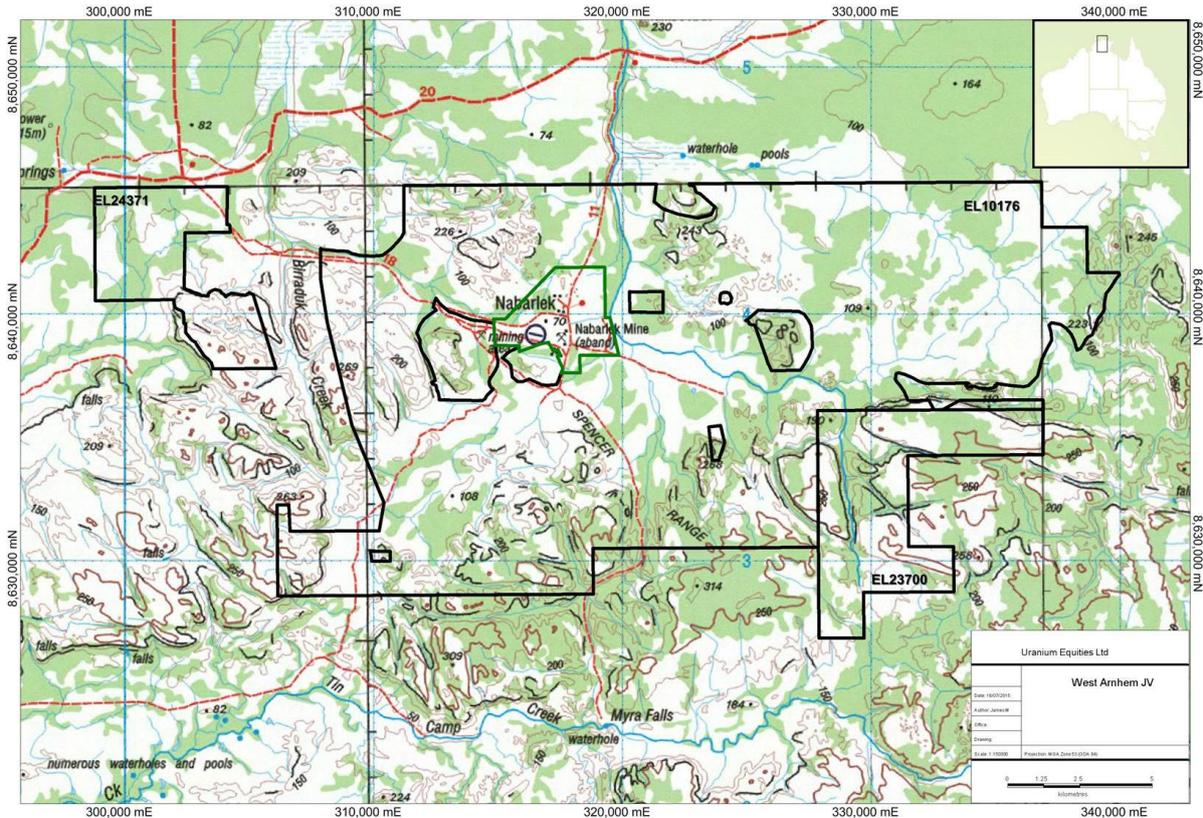


Figure 2: Location of West Arnhem Project (ELs 10176, 23700 & 24371)

3.1 Previous Activities and Current Status

3.1.1. Historical Exploration

The area covered by the West Arnhem licences was held by Queensland Mines Pty Ltd (QMPL) between 1969 – 1998 as EL2508. During this period due to political issues and uranium prices, exploration was only active for a small part of this time.

Exploration work by QMPL consisted of airborne radiometric and magnetic surveys, regional stream sediment geochemistry, regional geochemical soil sampling, regolith geochemistry, ground total count radiometric surveys, reconnaissance exploration and geological mapping.

From 1998 – 2003 a Joint Venture agreement between AFMEX, Cameco Australia and SAE Australia explored the region after acquiring the exploration licence from QMPL. Exploration Retention Licences (ERL) were lodged over those portions of EL2508 that were considered the most prospective and the remainder was allowed to expire. On 20 May 1999, the joint venture partnership was granted ERL’s 150 – 152.

Exploration during this period consisted predominantly of drilling programs testing a number of targets before the licences were relinquished in 2003.

In 2004, Cameco Australia lodged an application for EL10176, covering the former EL2508 and ERL’s 150 – 152.

Exploration work conducted by Cameco in the Nabarlek Region since 2004 has had a strong geophysical emphasis, consisting of numerous airborne geophysical surveys, minor ground-based geophysical surveys and drilling programs.

Cameco’s work focused on following up previously identified anomalies from past explorers and attempted to generate new prospects from the geophysical datasets. Most of this recent work focused on the traditional unconformity model with very little work done on targeting deeper structurally controlled basement-hosted or dolerite-hosted mineralisation.

DevEx has operated in the region with a different exploration emphasis with an exploration model based on the strong structural control on mineralisation. DevEx’s exploration program consisting of structural targeting, geochemical sampling using aircore and follow-up reverse circulation drilling has discovered new areas of significant upside potential on both the Mineral Lease and the surrounding West Arnhem licences.

Drill programs conducted during the 2014 to 2015 field season is summarised below.

Mining Interests (i.e. titles)	EL10176	EL23700	EL24371
Number of holes drilled	23	Nil	Nil
Maximum depth of holes	216m	Nil	Nil
Number of drill pads cleared (Length: x Width: m)	23 (20m x 20m)	Nil	Nil
Number of sumps cleared (Length: x Width: x Depth: m)	40 (within area of drill pads cleared)	Nil	Nil
Length of line / track cleared (Kilometres: x Width: m)	~3km x 5m	Nil	Nil
Number of costeans excavated (Length: x Width: x Depth: m)	0	Nil	Nil
Total bulk sample pits excavated (Length: x Width: x Depth: m)	0	Nil	Nil
Camp area/s cleared	0 (existing camp at historic Nabarlek mine site)	Nil	Nil
Total area disturbed (hectares)	0.92 (Drill pads) 1.20 (tracks)	Nil	Nil
Drill holes capped / plugged	23	Nil	Nil
Total area rehabilitated (hectares)	2.12	Nil	Nil

Drill programs conducted during the 2015 to 2016 field season is summarised below.

Mining Interests (i.e. titles)	EL10176	EL23700	EL24371
Number of holes drilled	6	Nil	Nil
Maximum depth of holes	250m	Nil	Nil
Number of drill pads cleared (Length: x Width: m)	5 (20m x 20m) (Note: 2 holes were drilled from the same pad)	Nil	Nil
Number of sumps cleared (Length: x Width: x Depth: m)	0	Nil	Nil
Length of line / track cleared (Kilometres: x Width: m)	0.5km x 5m	Nil	Nil
Number of costeans excavated (Length: x Width: x Depth:m)	0	Nil	Nil
Total bulk sample pits excavated (Length: x Width: Depth: m)	0	Nil	Nil
Camp area/s cleared	0 (existing camp at historic Nabarlek mine site)	Nil	Nil
Total area disturbed (hectares)	0.2 (Drill pads) 0.25 (tracks)	Nil	Nil
Drill holes capped/plugged	6	Nil	Nil
Total area rehabilitated (hectares)	0.45	Nil	Nil

Coordinates of previous drilling exploration are included in the Drillhole Rehabilitation Register (Appendix 1).

3.1.2. 2016 Exploration Programme

Exploration activities during the 2016 reporting period comprised ground gravity, radon-in-soil, and scintillometer surveying. Acquired survey data was used to delineate subsurface structures to assess their exploration potential for future drilling programs. Ground gravity surveying was completed over three areas designated GC11, SMLB and East QFZ with a combined area of approximately 110km² (Figure 3). The survey was carried out by contractors Atlas Geophysics using two field crews that acquired measurements over a 100m by 100m grid.

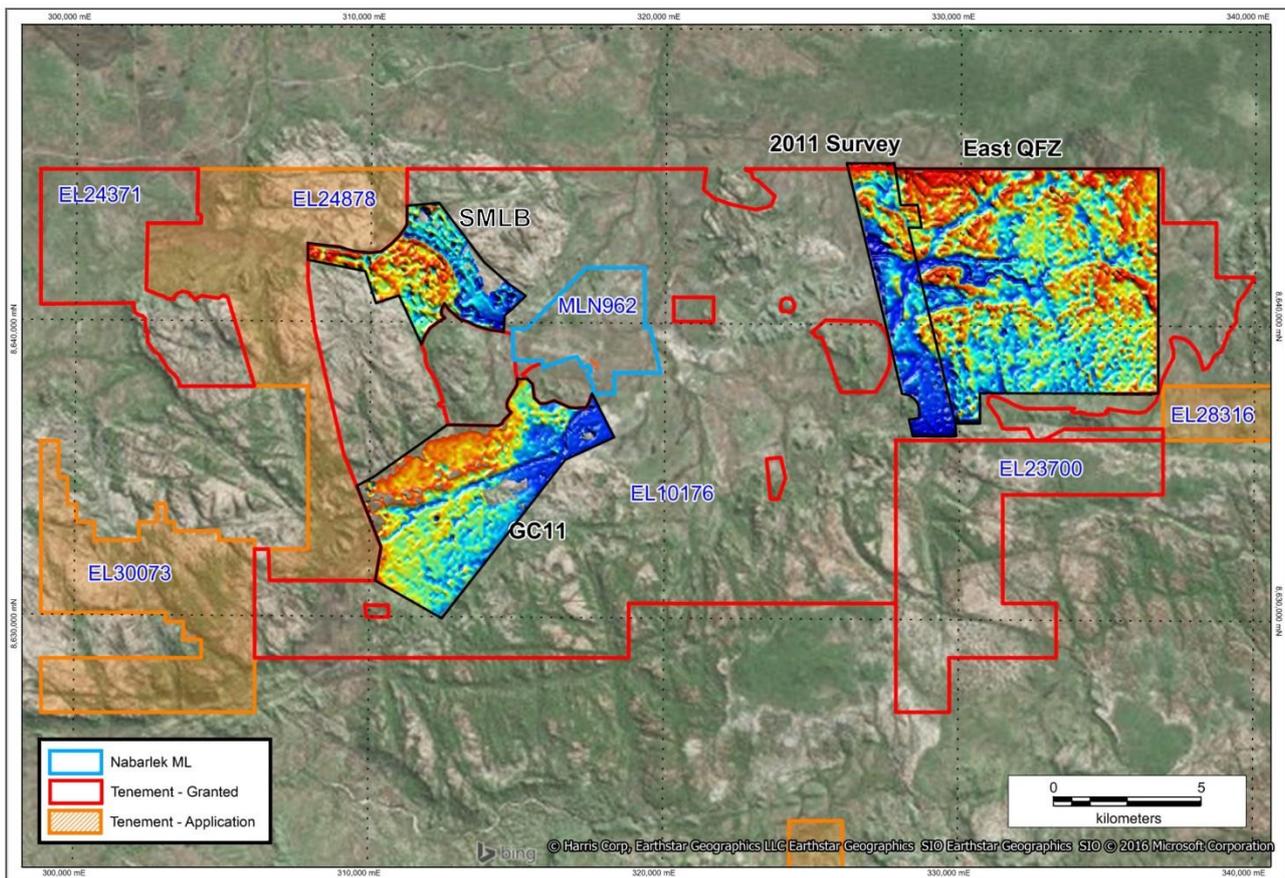


Figure 3: Location of 2016 ground gravity surveys (1VD)

Radon-in-soil surveying was carried out over three areas. Two areas situated within EL10176 (GC11 West and East respectively) (Figure 4) and the third within EL23700 (Figure 5). These surveys were followed up with scintillometer measurements to assist in determining an indicative depth for the uranium source producing the anomaly (Figures 6 & 7).

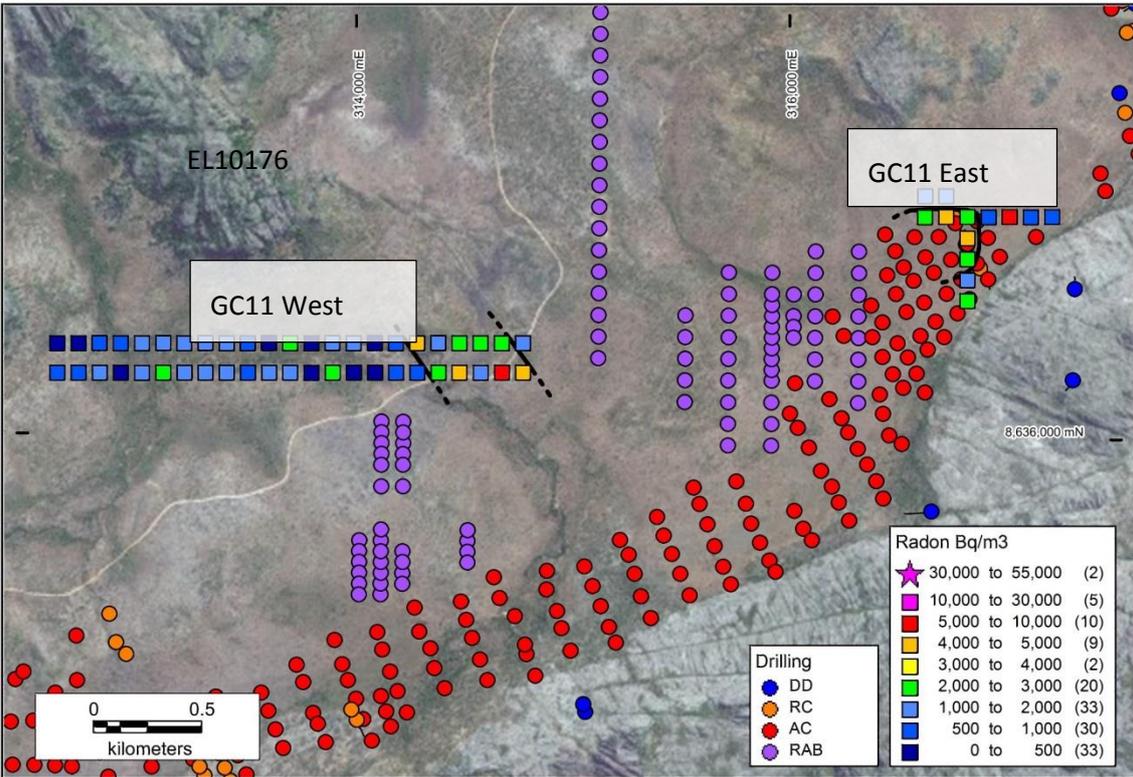


Figure 4: Radon-in-soil results for GC11 West and East

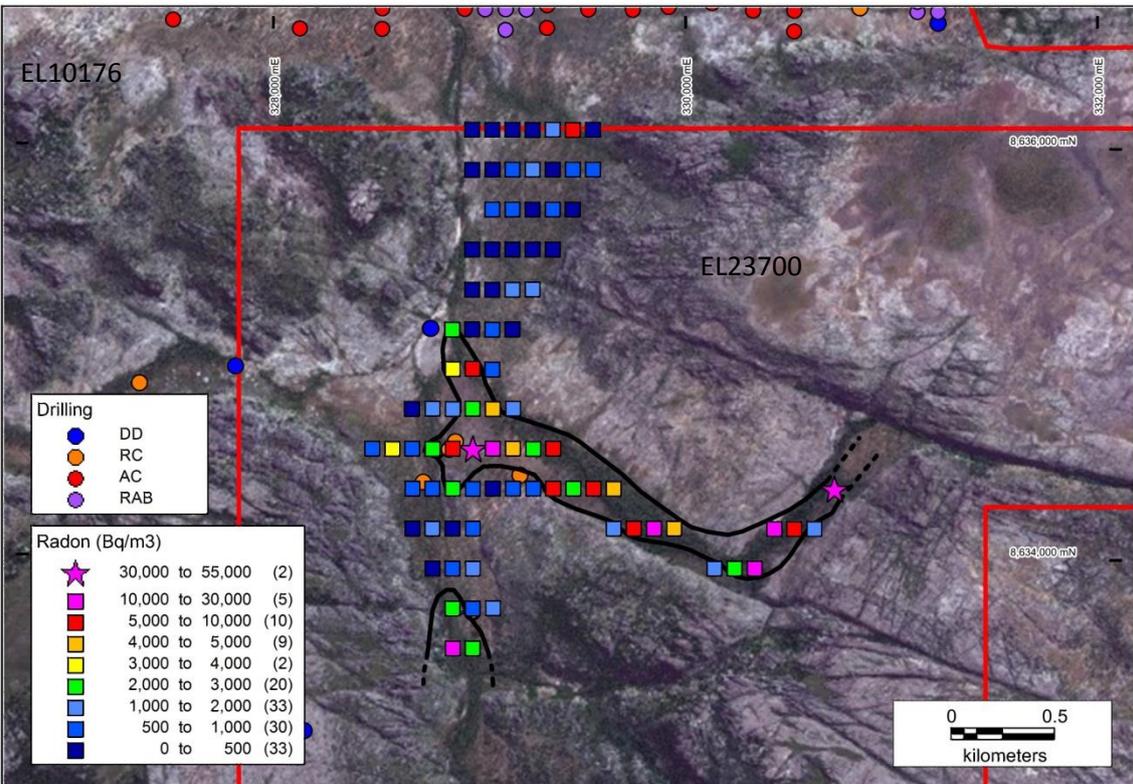


Figure 5: Radon-in-soil results for EL23700

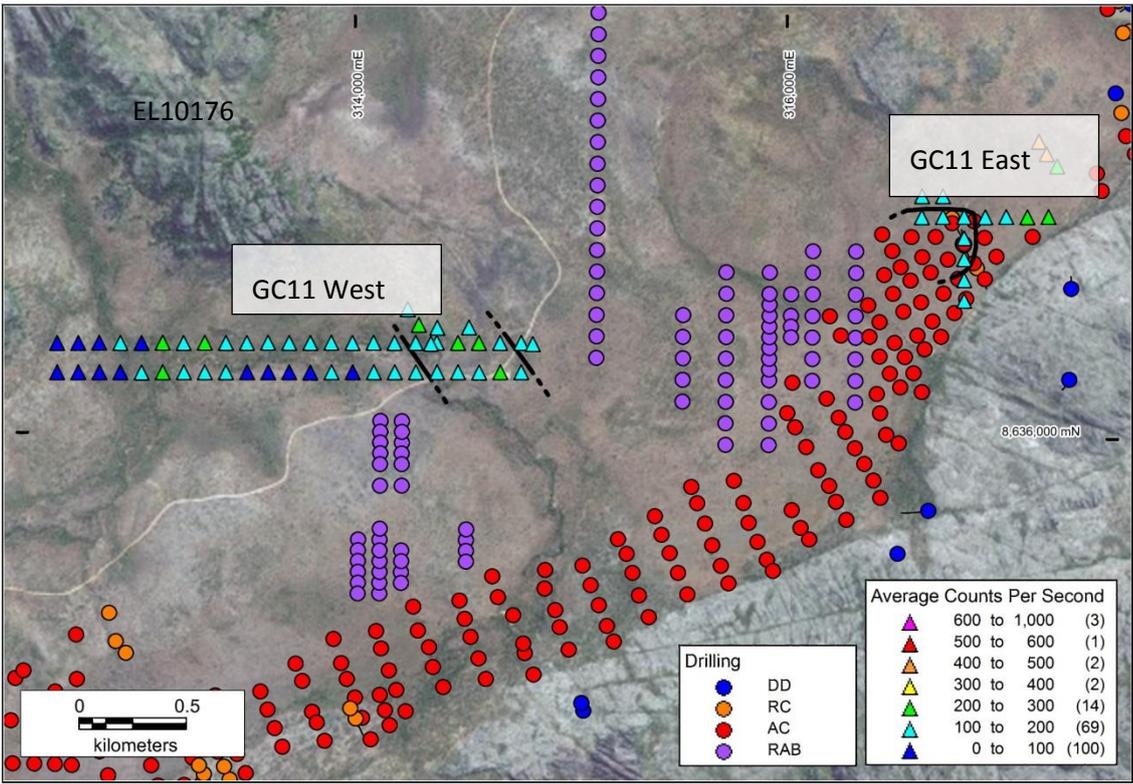


Figure 6: Scintillometer results for GC11 West & East

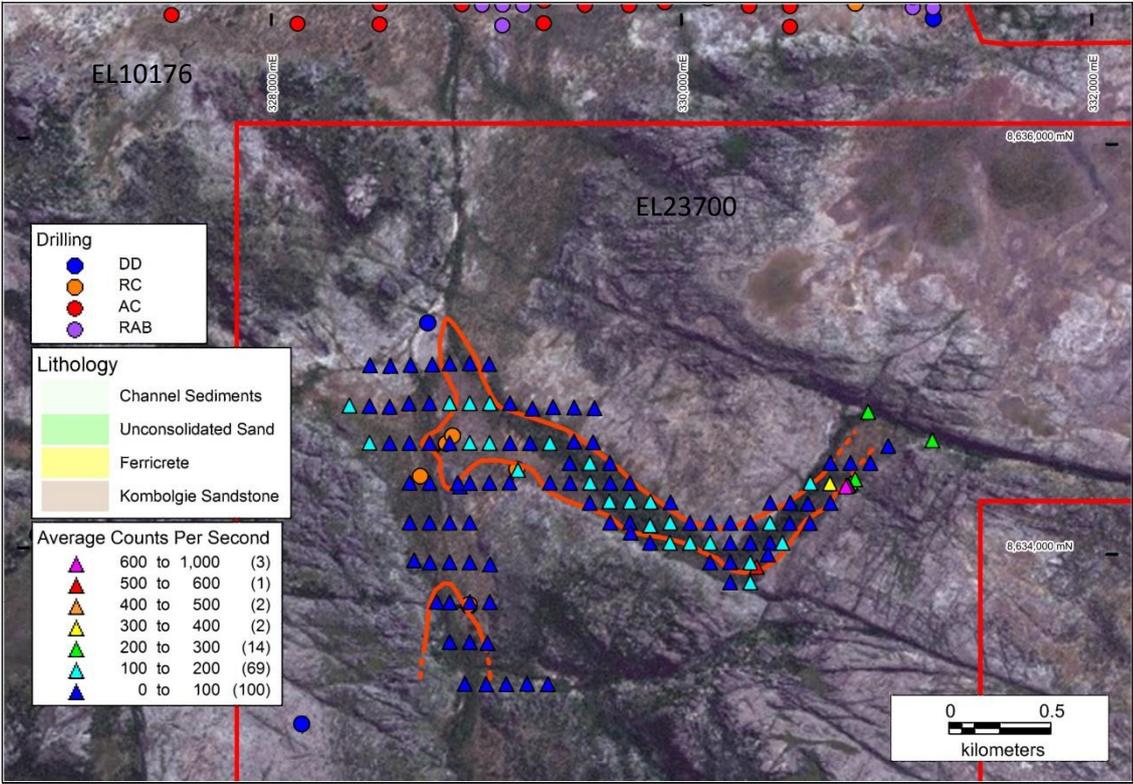


Figure 7: Scintillometer results for EL23700

3.1.3. 2017 Exploration Programme

During the 2017 Period DevEx focussed on the Quarry Fault Zone east of the Nabarlek Uranium Mine.

An Induced Polarisation (IP) Survey of gradient array was undertaken to test for the presence of disseminated chalcopyrite and pyrite mineralisation associated with high-grade copper-gold-uranium mineralisation. Previous drilling in 2010 encountered significant high-grade copper, gold and uranium intercepts at the U40 prospect including:

- 12.3m at 2.03% Cu, 1.77g/t Au and 0.73% U₃O₈ from 78.9m, including:
2.6m at 8.13g/t Au from 82.6m (NAD7493)
- 6.3m at 1.9% Cu, 0.66g/t Au and 7.23% U₃O₈ from 75.5m

At U40 South, broad-spaced (approximately 200mE x 100mN) pre-2010 Aircore drill holes were only assayed at the bottom of hole for multi-element geochemistry, and despite the limited sampling, the drilling intersected significant shallow copper mineralization well above normal background levels (see Figure 8). Bedrock assays are also noticeably elevated in sulphur and bismuth which suggests a possible sulphide and alteration association with the copper.

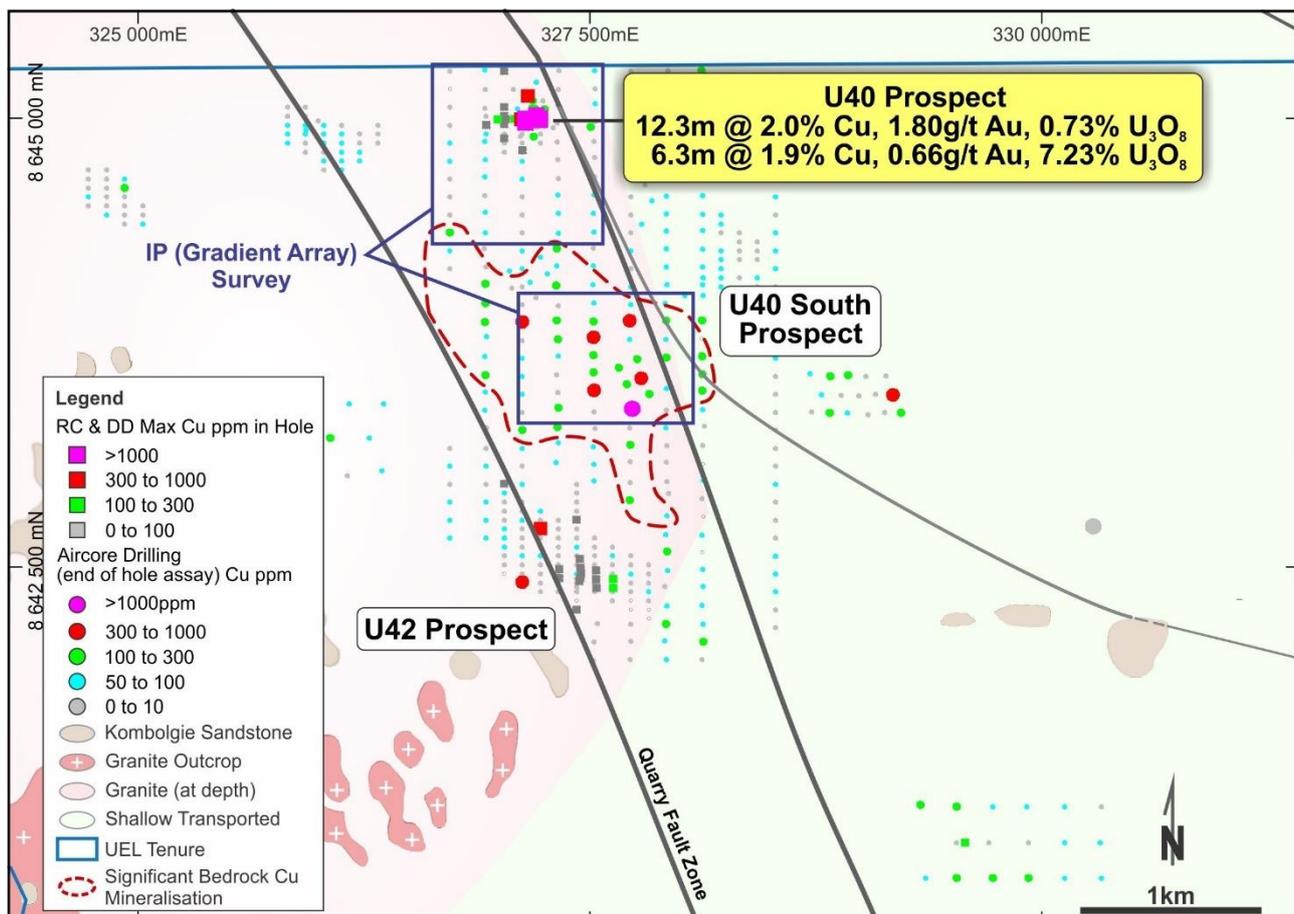


Figure 8: Outline of IP Survey at the U40 and U40 South Prospect

Broad spaced Aircore drilling at U40 South has identified significant bedrock copper mineralisation that warranted ground IP Geophysics (for more detail see ASX Announcement on 4th October 2017).

This Aircore drilling is considered to have only been partially effective due to the near surface Kombolgie Sandstone and flat lying dolerite sills hampering effective drill testing of the underlying, and more prospective, Cahill Formation. The IP Survey was designed to identify sulphide mineralisation beneath these shallow masking units.

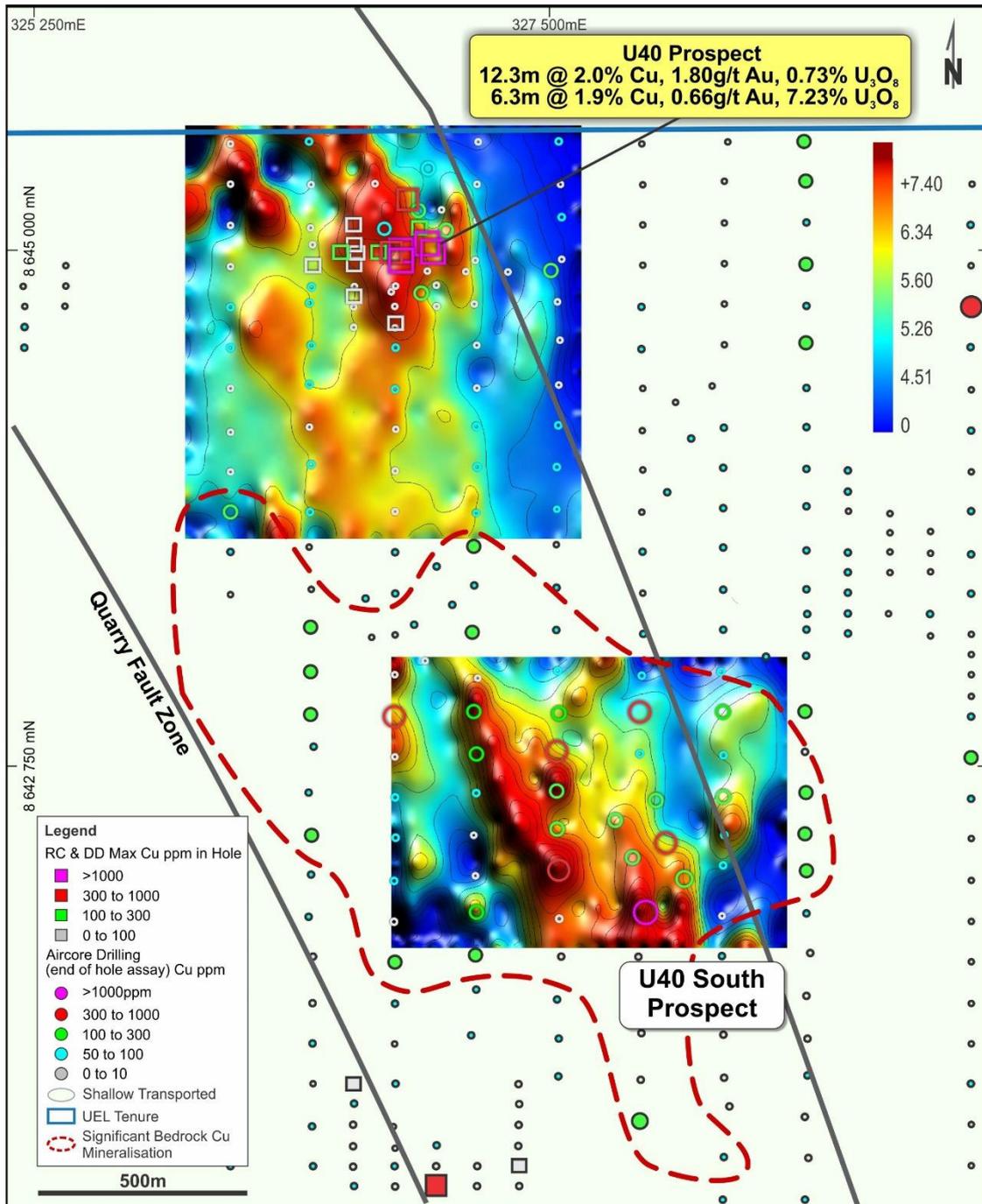


Figure 9: The November 2017 Gradient Array IP Survey and with chargeable anomalies (red) displayed beneath copper in bedrock mineralisation defined by drilling. The IP Survey shows continuation of a chargeable anomaly to the south

IP Surveys are especially useful in exploration for disseminated sulphide mineralisation, such as copper sulphides (chalcopyrite) and pyrite mineralisation. Other minerals such as graphite and magnetite can also cause chargeability highs, however neither minerals have been noticed in the geology or airborne magnetics at concentrations which would explain the chargeable anomalies seen at U40 and U40 South Prospects.

The results of the IP Survey in November 2018 identified multiple priority drill targets with several clear chargeability anomalies that lie in close proximity to bedrock copper, gold and uranium mineralisation identified in historical drilling.

Several clear chargeability anomalies have been identified lying in close proximity to previously noted bedrock copper, gold and uranium mineralisation (Figure 9). These anomalies show a preferred orientation consistent with the regionally prospective Quarry Fault Zone. At U40 South, the chargeable anomaly, up to 10mV/V, remains open to the south. Plans to complete the IP Survey were halted following the onset of the wet season but are expected to recommence in July 2018.

3.2. Proposed Activities

The work program proposed for the 2018 field season comprises:

- Gradient Array Induced Polarisation (IP) Surveys,
- Dipole Dipole Induced Polarisation; and
- Reverse Circulation (RC) and Diamond Drilling as depicted in figure 9.

A breakdown of proposed activities for each tenement is provided below.

EL10176

- IP survey: 8km x 1km area (U40 to U40 South, N7 and Nabarlek South).
- RC and Diamond Drilling: Up to 13 holes with a combined length of 2,800m.

EL23700

- Reverse circulation drilling: Up to 2 holes with a combined maximum length of 650m.

EL24371

- Surface mapping and rock chip sampling: Surface mapping and rockchip sampling is proposed for the tenement.

3.2.1. Historical, Aboriginal, Heritage Sites

Sacred, cultural and heritage sites have been mapped in the region following previous surveys and are noted on the attached maps. All site locations are recoded on digital plans and are designated as 'No Go' areas and reported to contractors as areas to not enter.

3.2.1. Workforce

The geophysical contractors, will typically comprise four staff to carry out the surveys. These survey crew will provide their own camping facilities on site. These are mobile camps and leave no trace once relocated.

Drilling contractors will typically comprise 4 to 5 staff depending on whether the programme is reverse circulation or diamond drilling. The drilling contractor will provide their own camping and accommodation whilst on site.

Geological mapping and rock chip sampling is also planned for the areas. This will typically involve one DevEx staff. The company plans to request two local traditional owners to assist with these activities on a casual basis in the role of Field Assistant.

3.2.2. Gradient Array IP

The programmes of works are separated into several phases of activity over the coming 12 months.

Following on from the 2017 Field Programme comprising Gradient Array IP Survey and the positive identification of several clear chargeable anomalies in the U40 and U40 South area (discussed above), several additional IP surveys are now planned. IP surveying using both gradient array and dipole-dipole configurations is proposed to acquire chargeability data over the Nabarlek shear zone (south of MLN962) and the N7 Prospect. The surveys are planned to provide coverage over

U40 and U40 South Prospects: 4km x 1km area;

N7 Prospects: 2km x 1km area;

Nabarlek South: 4km x 1km area (avoiding no go zones); and

The IP survey will be carried out by a single field crew comprising up to three personnel who will use 4WD and ATVs to commute to the survey site. Geophysical contractors are anticipated to be Fender Geophysics.

Survey personnel will set up a temporary fly-camp for accommodation to avoid a lengthy commute between the Nabarlek camp and the survey area. The fly-camp will be located approximately 327274mE, 8642705mN (UTM, zone 53), adjacent to the existing access track. Given the predominantly flat and open topography of the survey area, no land clearing is anticipated to be required to carry out the survey or to prepare a temporary camp ground.

3.2.3. RC and Diamond Drilling

At U40 and U40 South (EL10176), existing chargeable anomalies will require RC/DDH Drill Testing: Up to **9 RC holes** are proposed to test this area within EL10176, drilling to depths of approximately 200m depending on target clarity from Dipole Dipole surveys. This area is viewed as a priority focus for the first half of the 2018 field season.

At N7 and Nabarlek South (EL10176), **4 RC and Diamond Drillholes** are planned to test chargeability anomalies following completion of the IP surveys and additional structural mapping.

At Namarrkon Project, in EL23700 drilling is still planned to test several radon-in-soil anomalies acquired during the company's 2016 exploration program. A maximum of **2 holes** for 1,650m of RC drilling is proposed to test this area.

Actual drillhole depths and spacings will vary depending on the specific target. Figure 10 below indicates the proposed drilling areas.

The RC rig will be accompanied by support vehicles carrying drill rods and water for the drilling operations. A 4WD tray-back utility or similar will transport the drill crew and geological staff from the campsite to the drill rig.

Drill sites will require some preparation to allow access for the rig and support vehicles. Drilling pads are typically 20m x 20m or less and are located and designed individually to accommodate for minimal disturbance of vegetation. Each site will have two sumps that will be excavated to contain any groundwater that might be brought to the surface during drilling operations.

Water for the drilling will be sourced from the Nabarlek Camp bore as in previous years. It is approximated that 1,000L will be required for every RC drillhole (totalling 20,000L). Similar amounts have been used in previous years on the Nabarlek ML without any drawdown of groundwater levels.

3.2.5. Access Tracks

If required, a loader will be utilised to refurbish existing access tracks. The earth-moving contractor is anticipated to be Wildman River Stock Contractors Pty Ltd who have previously carried out work on the project tenements. The access tracks will only be refurbished to the same width as the existing tracks (no greater than 3 metres) to allow safe passage of 4WD vehicles. Currently 12km of track clearing is required for proposed drilling at West Arnhem (Figure 10). Tracks will be designed so as not to follow straight lines and instead wind slightly and also avoid unnecessary tree damage.

3.5.6. Traditional Owner Involvement and Communication for 2018 Work Programme

In a work programme meeting held on 11th April 2018, DevEx presented these planned geophysics and drilling to the Traditional Owners and the Northern Land Council (NLC). The programmes for 2018 were approved in the meeting, and later confirmed in email correspondence by the NLC on the 16th April 2018.

3.2.6. Exploration Schedule

The exploration program is expected to commence in August, subject to contractor and equipment availability. Table 4 details the proposed exploration schedule for 2018.

Table 4: Exploration Geophysical Schedule for 2018

Activity	Duration	Timing	Quantity	Location
Mobilisation	1-2 days	August	2 DevEx personnel to occupy the existing camp at Nabarlek	
Gradient Array IP Surveying	4 weeks	August	12km ² area	EL10176, U40-U42 area and N7
RC/DDH Drilling	4	October to November	15 Holes	U40, U40 South, N7, Namarrkon, Nabarlek South
Demobilisation	1-2 days	November		

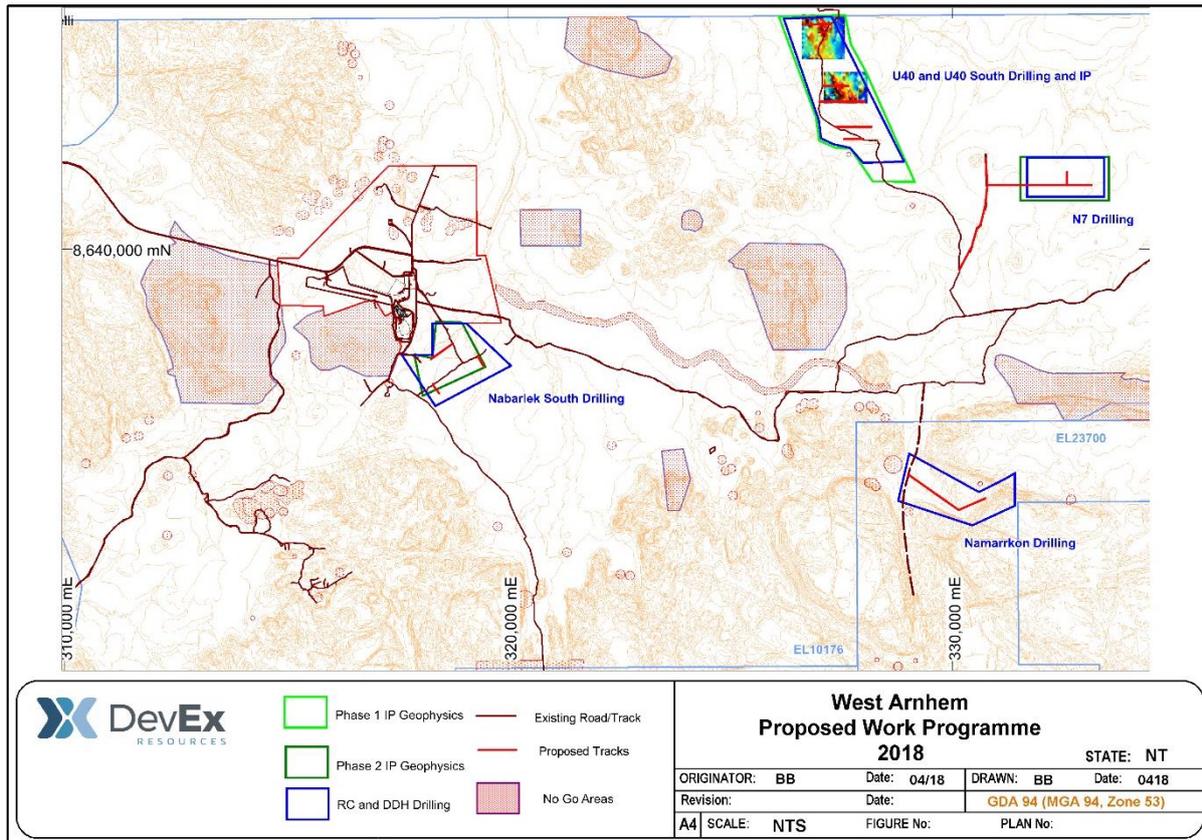


Figure 10: Summary of 2018 proposed exploration activities

4. Current Project Site Conditions

4.1. Climate

The West Arnhem project is located in the tropical region of the Northern Territory. This tropical environment is characterised by two distinctive seasons, the 'wet' and the 'dry'. From October/November through to March/April, high rainfall and humidity brought on by monsoonal weather patterns are distinctive of the wet season. The majority of the annual rainfall experienced in the region falls within these months (Figure 11). Cyclones and ex-cyclones can also be experienced within this time frame bringing high winds and increased rainfall.

The average and actual rainfall at Jabiru Airport (Bureau of Meteorology Station Number: 014198), is shown in Figure 11. This recording station has been used as it is the closest recording station to the Nabarlek Mine with a full set of records. Nabarlek does not have its own weather station.

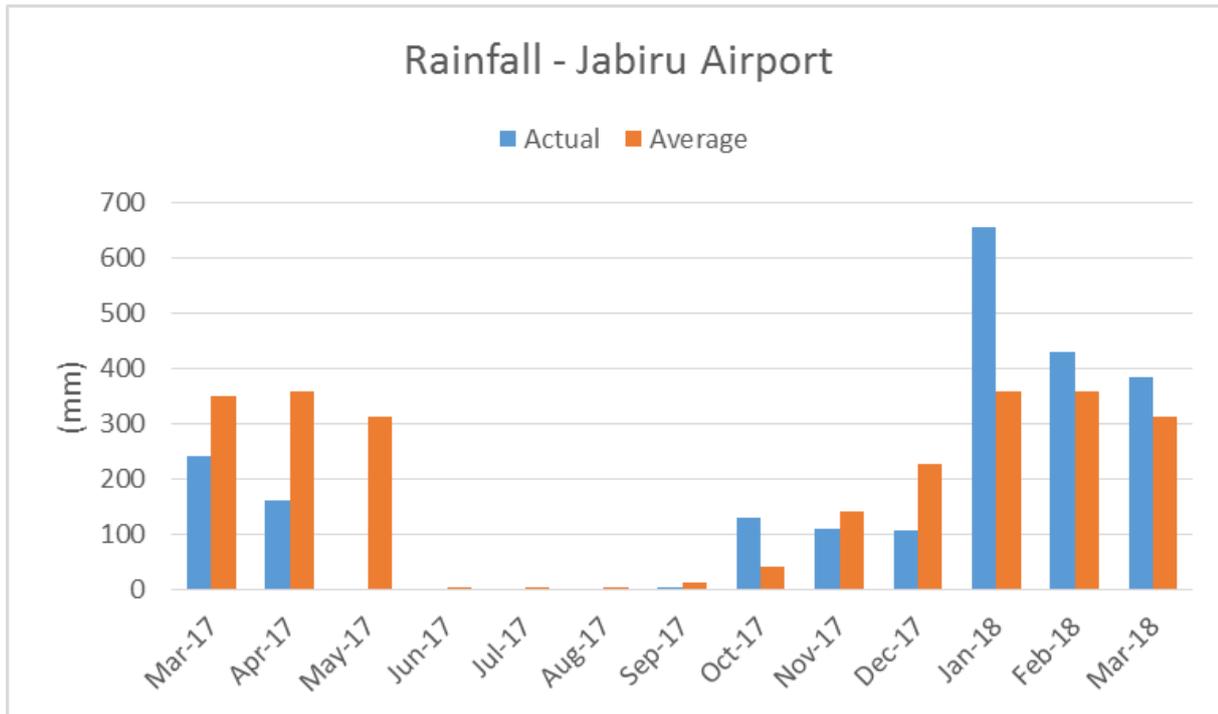


Figure 11: Average and Actual Monthly Rainfall (mm) during 2017/2018

4.2. Land Area Type and Geology

The West Arnhem tenements are located within a small embayment in the northern edge of the Arnhem Land Plateau and comprises a gently sloping terrain of red-yellow coloured lateritic soils and sands, residual gravel pavements of vein quartz and calcrete concretions. Vegetation consists of tall open eucalypt forest and woodland plains with ground cover consisting of annual grasses. There is good vehicular access throughout the region due to the pre-existing mine infrastructure.

Rocky outcrop is poor within the area and most of what is known of the geology has been derived from previous drill programs and mapping in the old open pit area. The oldest rocks are a sequence of Early-Proterozoic metamorphosed sediments (semi-pelites) and amphibolites termed the Myra Falls Metamorphic; this unit hosts the Nabarlek Deposit.

The Myra Falls Metamorphics are faulted against the Nabarlek Granite which has been intersected in two holes beneath the Nabarlek Deposit. This granite also outcrops a few kilometres to the northeast within EL10176.

Middle Proterozoic shallow dipping Kombolgie Sandstone unconformably overlies the sequences described above and outcrops to the immediate north, west and south of the old mine site. Drilling has shown that up to 150m of sandstone can occur beneath the ground surface in areas covered by lateritic soils and sands.

Two major structural zones traverse across the Project area that potentially control mineralisation in the region. The Nabarlek Shear Zone controls the mineralisation at Nabarlek and the Quarry Fault Zone located 10km the east, form sub-parallel NNW–SSE trending structures through the Project.

4.3. Hydrology

The major watercourses in the project area are the Cooper Creek and the Birraduk Creek which both flow to the northwest. There are two smaller creeks, Kadjirikarmada and Buffalo, which run into Cooper Creek. In addition there are several smaller drainages.

Stream flows are variable throughout the region, reaching peak discharge levels during the wet season months of February and March. Many of these drainages have pools until late in the field season. The first wet season floods flush the creek and billabong systems of stagnant and naturally eutrophic waters that build up during the dry season.

The only known users of the surface water resources that originate or pass through the West Arnhem Project area are the local Aboriginal people. Their usage is entirely related to cultural and recreational activities such as swimming and fishing in flowing creeks/rivers in the region. There is no evidence that flowing water is likely to be contaminated.

4.4. Flora and Fauna

The flora and fauna within the area has been assessed in a number of ways. A number of internet databases have been set up to assist in the identification of possible threatened or endangered species within any given area. These databases include the Environmental Protection and Biodiversity Conservation (EPBC), Protected Matters Search Tool and the Northern Territory Natural Resource Management (NT NRM) Infonet.

Each of these tools have been utilised to assess the presence of potentially endangered species. The EPBC search tool identified seven threatened species that may occur within the area. These are:

- Red Goshawk – *Erythrotriorchis radiatus*;
- Gouldian Finch – *Erythrura gouldiae*;
- Partridge Pigeon (eastern) – *Geophaps smithii smithii*;
- Brush-tailed Rabbit-rat – *Conilurus penicillatus*;
- Northern Quoll – *Dasyurus hallucatus*;
- Arnhem Rock-rat – *Zyomys maini*; and
- Freshwater Sawfish – *Pristis microdon*.

The NT NRM Infonet database also identified threatened species that possibly inhabit the area. These include:

- Freshwater Sawfish – *Pristis microdon*;
- Arnhemland Egernia – *Egernia obiti*;
- Mertens' Water Monitor – *Varanus mertensi*;
- Yellow-spotted Monitor – *Varanus panoptes*;
- Emu – *Dromaius novaehollandiae*;
- Partridge Pigeon (eastern) – *Geophaps smithii smithii*;
- Red Goshawk – *Erythrotriorchis radiatus*;
- Australian Bustard – *Ardeotis australis*;
- Masked Owl – *Tyto novaehollandiae*;
- White-throated Grasswren – *Amytornis woodwardi*;
- Yellow Chat – *Epthianura crocea tunneyi*;
- Crested Shrike-tit – *Falcunculus frontatus whitei*;
- Gouldian Finch – *Erythrura gouldiae*;
- Northern Quoll – *Dasyurus hallucatus*;

- Northern Brush-tailed Phascogale – *Phascogale pirata*;
- Arnhem Leaf-nosed Bat – *Hipposideros inornata*; and
- Arnhem Rock-rat – *Zyomys maini*.

The main vegetation is eucalypt woodland forest dominated by *Eucalyptus tetradonta*, *Eucalyptus Miniata*, *Corymbia bleeseri*, *Erythrophleum chlorostachys* and *Livistona humilis*, and other species common to these woodlands (Brock, 1997 and Clark et al., 1987). Lower areas tend to be dominated by *Melaleuca spp.* including *Melaleuca viridiflora* and *Melaleuca leucadendra*.

The Northern Territory Natural Resource Management (NT NRM) Infonet have been utilised to assess the presence of pest and potential pest animals that may occur within the area, including:

- Cane Toad – *Chaunus marinus*;
- Asian House Gecko – *Hemidactylus frenatus*;
- King Quail – *Excalfactoria chinensis*;
- Eurasian Tree Sparrow – *Passer montanus*;
- House Mouse – *Mus musculus*;
- Black Rat – *Rattus*;
- Dingo / Wild Dog – *Canis lupus*;
- Cat – *Felis catus*;
- Horse – *Equus caballus*;
- Pig – *Sus scrofa*;
- Swamp Buffalo – *Bubalus bubalis*;
- Cattle – *Bos indicus* / *Bos Taurus*; and
- Goat – *Capra hircus*.

Database searches through the Department of Natural Resources, Environment and the Arts (NRETA) and the Protected Matters Search Engine (Australian Department of the Environment and Water Resources) have been used to provide a full species list of flora and fauna and identify rare and endangered species in the area. The full report is provided in Appendix 2.

4.5. Current Land Use

Current use of the land surrounding the site includes hunting, gathering and cultural use by the Traditional Owners. Access by non-traditional owners is limited almost exclusively to government officers and company employees and is controlled by a permit system.

4.6. Historical and Aboriginal Heritage Sites

Current NT legislation requires that all sacred, cultural and heritage sites are initially documented by the Traditional Owners and NLC anthropologists and archaeologists prior to exploration commencing.

An updated report from the AAPA was obtained for this project in July 2016 which is attached in Appendix 3. There are recorded sacred sites within the Nabarlek region, however these sites do not fall within the licence boundaries of this project. The Gabo Djang or Green Ant site are located immediately to the south-west of the Nabarlek Mining Lease (MLN692). This information has been utilised to set up 'No-Go Areas' within the DevEx mapping GIS database.

DevEx avoids all heritage sites when planning the location of proposed drillholes using the company's geospatial database of 'No-Go Areas'. If a proposed drillhole is in close proximity to one of these 'No-Go Areas', then the drillhole location is relocated away from the No-Go Area. This procedure is also applied when planning geochemical and ground-based geophysical surveys.

All proposed exploration activities are presented to Traditional Owners at a Work Program Clearance (WPC) meeting held early in the year between DevEx, Traditional Owners and representatives of the NLC, prior to exploration works commencing for that year. The proposed exploration program for 2018 was presented at a WPC meeting held on the 11th April 2018 with no objections or issues raised from attending stakeholders.

5. Environmental Management System

DevEx understands that responsible environmental management is essential to sustainable business success and is committed to environmental best practice. This commitment is documented in the company's *Sustainable Development Policy* given at the start of this document. Careful environmental planning and implementation of appropriate management measures will help minimise the potential environmental impacts and will enhance successful rehabilitation of disturbed areas.

DevEx's Environmental Management System (EMS) for all exploration activities are provided in this section. This EMS has been structured to comply with the requirements of the international EMS standard ISO 14001.

5.1. Environmental Policy and Responsibilities

DevEx's commitment to the environment is defined in its *Environment Policy*, which is shown on the next page.

Environment Policy

DevEx Resources Limited (DevEx) is an Australian, publicly listed company actively exploring for uranium resources and focusing on the development of uranium assets with near term production potential.

DevEx understands that responsible environmental management is essential to sustainable business success and is committed to a high standard of environmental management throughout its operations.

To achieve this DevEx will:

- Comply with all environmental laws and regulations as a minimum, with best practice environmental management our target;
- Ensure appropriate training for all employees and contractors to enable them to fulfil their environmental responsibilities;
- Communicate with relevant government agencies and communities on environmental issues and develop open relationships;
- Establish programs to control and manage environmental risks;
- Implement strategies to minimize and manage hazards; and
- Establish measurable environmental objectives to monitor and continuously improve our environmental performance.

A handwritten signature in blue ink, appearing to read 'Tim Goyder', with a stylized flourish at the end.

Tim Goyder

Chairman

July 2018

Rev 4

5.2. Statutory and Non-Statutory Requirements

5.2.1. Statutory Requirements

The following dot points list all relevant legislation, codes and other statutory obligations related to the Project area. In certain circumstances, specifics of how it relates to the operation are also provided. DevEx will comply with all permits and conditions pertaining to the Project area.

- *Aboriginal Land Rights (NT) Act (Commonwealth);*
Permission to explore over Aboriginal Freehold land is gained via Exploration Agreements with the relevant Traditional owners under ALRA. The Joint Venture partners have an exploration agreement with the Northern Land Council (NLC). The project area lies within the Arnhem Land Aboriginal Reserve. All personnel entering the project area will be required to obtain the appropriate Northern Land Council (NLC) permit.
- *Mining Management Act (NT) and Regulations;*
Operational aspects of the West Arnhem Project will be regulated under the MMA through the annual submission of an MMP, and via the conditions of Authorisation. This MMP is being prepared and submitted as required under this Act. In addition this Act requires the calculation of financial security based on the actual cost of rehabilitation, (see Appendix 4).
- *Mineral Titles Act (NT) and Regulations;*
Exploration operations will be conducted on the lease subject to the conditions of the *Mineral Titles Act*.
- *Environmental Protection (Alligator Rivers Region) Act 1978;*
- *Radiation Safety and Control Act (NT) and Regulations;*
Mining operations are specifically excluded from the RSCA, however DevEx endeavours to comply with the requirements of the Act wherever possible in the interests of good practice.
- *Radioactive Ores and Concentrates (Packaging and Transport) Act (NT);*
Under the ROCA, radioactive material may require a licence from NT Worksafe for transport off the Project area. Licences for sample transport will be sought as required.
- *Atomic Energy Act (Commonwealth);*
- *Bushfires Act (NT);*
- *Environmental Assessment Act (NT);*
- *Environmental Offences and Penalties Act (NT);*
- *Environment Protection and Biodiversity Conservation Act (Commonwealth);*
- *Heritage Conservation Act (NT);*
- *Native Title Act (NT);*
- *Northern Territory Aboriginal Sacred Sites Act (NT);*
- *Public Health Act (Commonwealth);*
- *Soil Conservation and Land Utilisation Act (Commonwealth);*
- *Territory Parks and Wildlife Conservation Act (NT) and By-Laws;*
- *Waste Management and Pollution Control Act (NT);*

- *Water Act (NT);*
- *Weeds Management Act (NT);*
- *Workplace Health and Safety Act (NT);*
- *Code of Practice for Radiation Protection and Radioactive Waste Management in Mining and Mineral Processing. (ARPANSA, Commonwealth);*
- *Code of Practice on the Safe Transport of Radioactive Materials (ARPANSA, Commonwealth);*

DevEx have prepared a Radiation and Radioactive Waste Management Plan for all their exploration activities. This plan and its associated procedures ensure compliance with both these codes of practice.

5.2.2. Non-Statutory Requirements

DevEx have entered into agreements with Traditional Owners of the land encompassing the West Arnhem Project. All persons working in Aboriginal Freehold land will obtain a permit from the NLC prior to entry.

5.3. Induction and Training

Each staff member and contractor will be trained with the *West Arnhem Exploration Induction* before they are allowed to commence work on site. As standards and practices change, staff will be made aware and trained in new practices.

The *West Arnhem Exploration Induction* outlines environmental & cultural issues relevant to exploration activities and items of particular importance covered by the induction include:

- Cultural awareness;
- Weed Management;
- Vegetation and Land Clearance;
- Waste Management;
- Hydrocarbon/Hazardous Materials and Radiation Management; and
- Fire Management

Records will be kept of all staff and contractors that undertake the induction. It is expected that any person entering site to work will undertake this induction.

5.4. Identification of Environmental Aspects and Impacts

The key environmental aspects considered to be important in the assessment of environmental impacts for the West Arnhem exploration activities are outlined in Table 5. Environmental impacts were identified from the results of environmental audits, workplace inspections, risk assessment and from a working knowledge of day-to-day operational activities.

The risk rating was assigned by conducting a small group session and assessing the magnitude or severity of environmental impacts using the DevEx Risk Matrix (Table 5a) for each environmental aspect and assigning a score. Mitigating factors were taken into consideration to assign a Mitigated Risk Rating.

Table 5: West Arnhem Environmental Aspects and Impacts Register for Exploration Activities

Environmental Aspect	Environmental Impact	Risk Rating	Management Measures (Refer to listed section below)	Mitigated Risk Rating
Clearing of drill pads, drill sumps and access tracks	Damage to or loss of native vegetation	6	5.4.1	9
	Disturbance of threatened/listed species	13	5.4.2	17
	Loss of faunal habitat	13	5.4.2	17
	Loss or damage to aboriginal heritage sites	8	5.4.4	12
	Dust emissions disturbing vegetation and/or fauna	10	5.4.5	15
	Change in shape, location and profiles of water courses	9	5.4.8	13
	Erosion and increased turbidity in local drainage lines	14	5.4.8	18
Construction of drill sumps	Damage to or loss of native vegetation	13	5.4.1	21
	Disturbance of threatened/listed species	13	5.4.2	21
	Loss of faunal habitat	13	5.4.2	21
	Loss/damage to aboriginal sites	12	5.4.4	16
Access to drill targets by drill rigs and associated equipment/vehicles	Damage to or loss of native vegetation	10	5.4.1	14
	Disturbance or loss of fauna from contact with vehicles	14	5.4.2	18
	Spread of weeds	5	5.4.3	13
	Damage to aboriginal heritage sites (e.g. significant aboriginal paintings) from vehicular dust emissions	2	5.4.4	11
	Dust emissions disturbing vegetation and/or fauna	10	5.4.5	15
Drill rigs operating in the field	Disturbance to fauna including becoming trapped in unplugged drillholes or sumps	9	5.4.2	18
	Dust emissions disturbing vegetation &/or fauna &/or surface water	9	5.4.5	18
	Noise emissions disturbing fauna	14	5.4.5	19
	Draw down of groundwater	21	5.4.7	21
	Groundwater coming to surface	10	5.4.7	15
	Cross contamination of groundwater aquifers	18	5.4.7	21

Table 5 (cont): West Arnhem Environmental Aspects and Impacts Register for Exploration Activities

Environmental Aspect	Environmental Impact	Risk Rating	Management Measures (Refer to listed section below)	Mitigated Risk Rating
Drill rigs operating in the field (cont/)	Disturbance to fauna including becoming trapped in unplugged drillholes or sumps	9	5.4.2	18
	Dust emissions disturbing vegetation &/or fauna &/or surface water	9	5.4.5	18
	Noise emissions disturbing fauna	14	5.4.5	19
	Draw down of groundwater	21	5.4.7	21
	Groundwater coming to surface	10	5.4.7	15
	Cross contamination of groundwater aquifers	18	5.4.7	21
	Contamination of surface water or groundwater from hydrocarbon or hazardous material spillages	12	5.4.7, 5.4.8, 5.4.9.4	21
	Spread of domestic or industrial waste	14	5.4.9.1, 5.4.9.2, 5.4.9.3	22
	Contamination of soil from hydrocarbon or hazardous material spillages	5	5.4.9.2, 5.4.9.4	14
	Contamination of surface water or groundwater from spillages of liquids containing radioactive materials intersected during drilling	14	5.4.9.3	22
	Contamination of soil from radioactive dust and/or spilt radioactive drill cuttings	14	5.4.9.3	22
	Hydrocarbon spill or leak resulting in contamination of soil	8	5.4.9.4	18
Fuel storage	Hydrocarbon spill or leak resulting in contamination of surface water or groundwater	12	5.4.7, 5.4.9.4	21
	Fire as a result of incorrect usage, storage and transport	8	5.4.9.4	12
	Hydrocarbon spill or leak resulting in contamination of soil, surface water or groundwater	8	5.4.7, 5.4.9.4	17
Hazardous Waste Management	Spread of domestic and or industrial waste	14	5.4.9.1, 5.4.9.2	22
Domestic Waste	Domestic waste attracting fauna and feral animals	10	5.4.9.1	19

Table 5a: DevEx Risk Matrix Used to Determine the Risk Rating and Mitigated Risk Rating in Table 5 Risk Matrix

		Consequence				
		Catastrophic	Major	Serious	Medium	Minor
Safety		Permanent damage or fatality	Long Term Injury with severe irreversible damage	Lost Time Injury	Medical treatment	First Aid
Environment		Permanent damage and ecosystem never recovers	Impairment of ecosystem function & leaving major residual damage that requires long term recovery (many years)	Serious Harm and requiring long term recovery from impact (typically years)	Material Harm and recovery from impact typically a month	Minor effects and reversible (typically within a week)
Cultural Heritage		Irreparable damage to site or item of high cultural significance	Irreparable damage to site or item of moderate cultural significance	Repairable damage to site or item of moderate cultural significance	Irreparable damage to site or item of low cultural significance	Repairable damage to site or item of low cultural significance
Property Damage		>\$10M	\$1M – 10M	\$100k – 1M	<\$100k	Minor
Likelihood	Hazard occurring:					
Almost Certain	Weekly	1	3	6	10	15
Likely	1 mth – 1 yr	2	5	9	14	19
Moderate	1-10 yrs	4	8	13	18	22
Unlikely	10-100 yrs	7	12	17	21	24
Rare	100-1,000 yrs	11	16	20	23	25

Critical Risk = 1-3, High Risk = 4-10, Moderate Risk = 11-15, Low Risk = 16 – 25

The environmental aspects and impacts detailed in Table 5 require appropriate management to ensure that the impact on the environment as a result of exploration activities on the West Arnhem tenements are minimised. The following section provides details of those management principles.

5.4.1. Vegetation Management

The principle objective for managing the disturbance to vegetation is to minimise the area of disturbance, avoid known priority flora locations and to ensure effective progressive rehabilitation. Management practices to be employed include:

- Minimising the area cleared for each access track to only that required for safe access;
- Use old and existing tracks where possible, and minimise the number of new tracks constructed;
- Avoid clearing established trees and dense stands of vegetation when constructing access tracks;

- Limiting the size of the drill pad to only that required for the safe and efficient operation of the drill rig;
- Use of blade up clearing of drill pads, where it is possible to obtain an even and safe surface without clearing and soil stripping;
- Windrow the cleared vegetation and topsoil to be used later in rehabilitation; and
- Rehabilitate the disturbed area as soon as practicable.

Topsoil management is critical to rehabilitation success. Management practices include:

- Removing and/or stripping any topsoil or vegetative material during the clearing process;
- Stockpiling topsoil material separately to any other soils. Stockpiles will be located away from work areas so that they are not mistakenly driven over;
- Topsoil stockpiles will be laid out in strips no more than 1 metre in height as close as possible to where they are to be used in future rehabilitation work; and
- Using the stockpiled topsoil during rehabilitation works.

5.4.2. Fauna Management

The objective of fauna management is to minimise disturbance to native fauna from exploration activities. Fauna management will include:

- Minimising disturbance to vegetation and potential fauna habitats;
- Employing management measures to minimise impact on watercourses;
- Educating people on the importance of not killing or disturbing wildlife;
- Limiting vehicle speeds to reduce the potential for road kills;
- Construction of drill sumps with an egress of 45 degrees to allow fauna to ascend out of the sump;
- Capping of open drill holes;
- Managing refuse to prevent attraction to feral animals; and
- Culling feral animals in consultation with traditional owners. If culling of feral animals has been required, DevEx has contacted the appropriate Aboriginal Ranger Group to conduct any culling activities.

5.4.3. Weed Management

Ongoing active management is required to prevent the potential spread of weeds during exploration programs. Weed management for exploration activities during the field seasons includes:

- Training of key personnel in weed awareness and control procedures;
- The requirement for wash down of heavy equipment and inspection for weed seed prior to mobilisation to site;
- Pre-planning of drill track and pad installation to avoid known weed infestation areas;
- The usage of a weed wash down station established at the edge of the airstrip apron to help reduce the spread of weeds off site as a result of vehicle traffic. All weed seed is captured in a bund and periodically treated with chemicals and/or fire;

- The requirement for all heavy vehicles to be washed down at the weed wash down station and inspected for weed seed prior to de-mobilising from site. A clearance certificate system is operated to ensure compliance with this requirement;
- The requirement for the wash down of all light vehicles each time before leaving site to travel to Jabiru, Oenpelli or Darwin. A log book is located at the weed wash down station for compliance with this requirement; and
- Chemical spraying of roads around lease and areas used during exploration activities.

In addition to the threat of weed transport into West Arnhem by animals and vehicles in transit (poachers and normal access by traditional owners) weeds and non-native grasses are common throughout MLN962 lease including pasture species in the form of Mission Grass (*Pennisetum pedicellatum*) and to a lesser extent weeds such as Para Grass (*Urochloa mutica*) and Grader Grass (*Themeda quadrivalvis*). The risk of spread of these grasses into the surrounding West Arnhem region requires close management and monitoring. Both exploration vehicles, animals and river ways are likely transport mechanisms. Gamba Grass is currently a priority eradication species in the Northern Territory and DevEx is monitoring for this weed species also.

DevEx actively engages the Weed Management Branch Department of Environment and Natural Resources for advice. In September 2017 DevEx met officers from the Weed Management Branch and DEMED Aboriginal Group on site at Nabarlek to discuss weed control measures. The outcome of this meeting and subsequent discussions include

- i) Weed Management Branch is primarily interested in weed management along access roads, tracks and creek crossings where vehicles will potentially spread seeds further away from source.
- ii) DevEx to liaise with DEMED on weed hotspots where cool burns are required
- iii) DevEx to engage DEMED to carry out roadside weed spraying of known hotspots within the Els
- iv) DevEx to be particularly vigilant for the occurrences of Gamba Grass within the EL areas and immediately eradicate any occurrences.
- v) DevEx to liaise with Weed Management Branch on suitable chemicals to target weeds, and weed mapping techniques.

Previous weed mapping in the region is not documented for West Arnhem and DevEx plans for a weed mapping exercise in early 2019. The project was not accessible until late May 2018 by which time weed species any identifiable weed species would have died off.

A cool burn of access tracks to the U40 and U40 South region took place in early June 2018.

DevEx plans to carry out weed mapping of access tracks, and historical 2014 to 2015 drill pads early in 2019 once access is possible following the 2018 wet season. Mapping will be GPS spot mapping along access tracks and drill pads. DevEx's weed management programmes both internal and with DEMED will rely on this mapping.

5.4.4. Cultural Heritage Management

The objective of cultural and heritage management measures is to minimise the impacts to identified cultural and heritage sites. During the planning of exploration programs, the location of drillholes and work areas is reviewed in relation to these "No-Go" zones. In addition, Work Area Clearance meetings are held at the beginning of each year with TOs and representatives of the NLC to get approval for the proposed drilling program scheduled for the dry season.

Additional management techniques to minimise disturbance to cultural and heritage sites include:

- Making staff and contractors aware during the West Arnhem field induction that archaeological sites are protected under the *Heritage Conservation Act (NT)* and that any damage or destruction to sites may result in prosecution by the Northern Territory government;
- Educating staff and contractors on the existence of the archaeological sites and the corresponding “No-Go” zones during the West Arnhem field induction;
- Reporting any unauthorised entry into these “No-Go” zones to the Senior Site Geologist or Environmental Advisor;
- Ceasing work in the area if unauthorised entry occurs into a “No-Go” zones;
- Stopping work if a previously unidentified heritage site is found or suspected during the course of exploration work;
- Using the “No-Go” zones on the company’s GIS mapping system to ensure that proposed access tracks do not go through these zones; and
- Driving slowly past sandstone escarpments greater than 5 metres in height to minimise damage to aboriginal heritage sites with significant aboriginal paintings.

5.4.5. Noise and Air Quality Management

All drilling contractors and DevEx staff in close proximity to the drilling rig will wear the appropriate hearing protection and dust safety equipment.

Noise generated from drill rigs and associated vehicles may result in negligible impacts to fauna in the immediate drill area. As there are no residences or townships close to the proposed exploration operations, no noise impacts will be experienced by members of the public. As a result there is no specific management for noise proposed for the current exploration program.

The objective for dust control and management is to ensure that dust generated from exploration activities does not cause contamination of water and soil or impact on vegetation or fauna. Management measures to ensure environmental dust emissions are minimised include:

- Dust extraction equipment to suppress dust from drill rigs;
- Limiting vehicle speeds whilst driving on site; and
- Minimisation of vegetation clearing.

5.4.6. Fire Management

Uncontrolled wildfires are an annual feature of the region, particularly from mid to late dry season. The Nabarlek region has been subject to wildfires in the past with adverse effect on the native vegetation and fauna, particularly in areas of high weed infestation.

To minimise the opportunity for a fire to be accidentally lit as a result of exploration activities controlled ‘cool burns’ are undertaken in the late wet to early dry season. These are conducted in consultation with Traditional Owners, DEMED and Bushfires NT.

Temporary campsites will check for, and observe any, fire bans before lighting campfires. Campfire size must be kept small and manageable with a minimum of 1m radial clearing around the fire. No campfires are to be left unattended. Fire extinguishers must be readily available and located proximal to portable generators and inside all vehicles at the campsite.

Fire management measures include:

- Provision of firefighting equipment at the camp and in vehicles, including water trailers, vehicle mounted fire fighting units, fire extinguishers and fire fighting nap-sacks;
- Restrictions on where hot-work can be conducted;
- Training of employees in fire prevention and basic fire fighting;
- Fire breaks maintained around the perimeter of the site;
- Induction for all personnel in the use of the water trailer; and
- Provision of vehicle mounted fire fighting units for use during loader operations.

5.4.7. Ground Water Management

The objective for ground water management is to minimise both contamination and drawdown. DevEx believes that it is unlikely that significant aquifers will be intersected as any future drill targets will be at shallow depths.

Any groundwater that comes to the surface as a result of exploration drilling will be contained in sumps and left to evaporate. The sumps used to contain groundwater are not lined. The sumps may contain groundwater and any mud or rock material that is brought to the surface during drilling operations. After allowing the contained materials to dry, the sediment is buried during sump rehabilitation by backfilling with stockpiled material during the drill site rehabilitation.

Pollution caused by spillages of hydrocarbons or from radioactive material has the potential to impact groundwater. Measures that will be implemented to ensure that spillages of hydrocarbons and other hazardous materials are minimised include:

- Ensuring that there is constant supervision of the rig at all times;
- Provision of a spill kit at the drilling rig; and
- Ensuring that any spills are cleaned up and the contaminated area is rehabilitated.

Depth of water table will be recorded in drilling logs, together with intensity of ground water flow and depth of high flow. Any deep diamond holes with near surface high water flow which would likely cause cross contamination of deeper ground water aquifers will be grouted at depths below the upper aquifer.

5.4.8. Surface Water Management

The main objective for surface water management is to ensure that exploration activities do not lead to contaminants entering water courses and being carried off site.

Surface water management measures include:

- Ensuring all pumps and fuel/hydrocarbon containers are placed on self-bunding pallets during all drilling operations;
- Excavating two sumps for each drillhole to contain any drilling fluids and/or groundwater. If fluids cannot be contained within these sumps then drilling will be discontinued until further provision for the drilling fluids can be made;
- Ensuring spillages are cleaned up and rehabilitated;
- Reducing dust emissions from drilling rigs and vehicles; and
- Best practice drill rig pad management, including topsoil and vegetation management and construction of small bunds to divert surface runoff around disturbed areas and access tracks.

The other objective of surface water management is to minimise erosion of surface water bodies. Management techniques include:

- The minimisation of vehicle crossings over drainage lines where existing crossings do not already exist; and
- Rehabilitation of access tracks crossing drainage lines after significant/erosive flood flow.

5.4.9. Waste Management

There is a range of waste generated from exploration activities. Each waste stream has specific management techniques which are described below.

5.4.9.1 Domestic Waste

Domestic waste is produced at both the Nabarlek camp and the exploration sites within the West Arnhem area.

The types of camp wastes produced include:

- Organic debris (i.e. food scraps); and
- General refuse including scrap metal, cardboard and plastics.

The objective of waste management in the camp is to minimise the amount of waste that needs to be disposed of in land fill. DevEx have implemented a domestic waste segregation system where all waste that can be recycled is transported back to Darwin at the end of the field season and all domestic refuse is burned in a pit on site. Domestic waste generated from temporary campsites will also comply with this management plan.

Recyclable wastes include:

- Plastics;
- Cans;
- Glass; and
- Scrap Metals.

Non-recyclable wastes such as aerosols and batteries are placed in separate containers at the camp and are also taken back to Darwin at the end of the field season. An inventory system has not been implemented.

Domestic refuse such as food scraps, organic debris and burnable rubbish (paper and cardboard) is transported to the domestic refuse pit which is located at a distance from the camp to minimise the number of feral animals attracted to either location. Each time that domestic refuse is deposited in the pit it is burned. The pit has been fenced to prevent access by larger feral animals and sloped to allow egress of any trapped native animals.

5.4.9.2. Exploration Waste

The types of exploration wastes produced include:

- Inert waste such as rubble from excavations;
- Hazardous wastes such as waste oils;
- General refuse including scrap metal, cardboard and plastics; and
- Sludges, sediments and drill cuttings brought to the surface during drilling, some of which may contain small quantities of naturally occurring radioactive material. At this stage of the drilling, it is not

known whether the drill cuttings/sediments/sludges contain any radioactivity and therefore this exploration waste cannot be distinguished from the radioactive waste.

The objective of waste management at the exploration sites is to minimise the potential for soil and water contamination from the various waste streams. Management includes:

- Any sludges, sediments and drill cuttings brought to the surface during drilling are contained within the drill sump, allowed to dry and buried in the sump upon completion;
- All hydrocarbons and hazardous materials are stored and handled to ensure that spillages are minimised and if they do occur are cleaned up and the area rehabilitated; and
- All domestic and hard wastes are returned each night to the camp for appropriate segregation and management.

No operational waste is generated through ground gravity surveying as this technique is carried out on foot with battery-powered instruments. Any personal waste (e.g. food scraps, disposable batteries) from the crew will be kept and disposed of appropriately as per the procedure listed in section 5.4.9.1.

5.4.9.3. Radioactive Waste

Uranium exploration activities can generate very low quantities of radioactive waste with drilling being the only activity that generates any radioactive waste materials. Possible radioactive drilling waste streams include:

Solid Waste

- Drill cuttings from mineralised zones;
- Miscellaneous waste material that has contacted mineralised material (e.g. gloves, rags, etc.); and
- Radioactive contaminated drilling equipment.

Liquid Wastes

- Spillages of groundwater containing radioactive materials intersected during drilling; and
- Spillages of water used for drilling that intersect mineralised zones.

Airborne Wastes

- Airborne dusts generated during percussion drilling.

DevEx has a Radiation and Radioactive Waste Management Plan (RRWMP) for the company's exploration activities (see Appendix 5). The objective of this plan is to minimise these various radioactive waste streams from entering the environment and causing contamination.

Management measures detailed in the RRWMP include:

- Prior to drilling the drill site will be measured with a scintillometer to measure the background levels of the site. Measurements will be the entire pad.
- Personal gamma monitoring (TLD badges) will be issued quarterly to personnel in the following work groups:
 - Geologists & Field assistants, only those that will be handling radioactive core and samples on a routine basis;
 - Drillers & Drill Offsiders, who routinely assist in the collection of samples; and
 - Geophysical loggers that will be handling radioactive sources. Note: on occasions neutron TLD badges may be required for this work group;

- Monitoring of all core, samples and drill cuttings with a scintillometer to determine presence or absence of radioactive material
- Dust suppression on drilling rigs to minimise the spread of dust from mineralised zones;
- Containing all water from drilling in the sump;
- Spillages of liquids containing radioactive materials will be minimised as much as practicable utilising the following practices:
 - Earthen bunds will be placed around work areas that may contain liquid radioactive material;
 - Use of properly maintained equipment;
 - Education and training of workers in the importance of minimising spillages and prompt reporting of incidents; and
 - Core sample handling areas will be earthen bunded to catch all liquids and sludge's produced.
- At the completion of drilling each hole will be plugged and rehabilitated and the following radioactive waste management will occur:
 - Any possible surface contamination including spilt drill cuttings or drill samples will be returned to the drill hole or sump;
 - Any water from drillholes contained in the sump will be allowed to dry before being buried beneath clean soil;
 - Any radiological material intersected in drill cuttings or drill samples will be returned to the drill hole or where this is not possible, placed in the drill sump and buried with at least one metre of compacted soil cover, in accordance with uranium exploration industry best practice standards (Australian Uranium Association, 2009, Best Practice Guidelines for Uranium Exploration); and
 - No anomalous radioactive contamination will be left at drill sites; each will be checked after rehabilitation with a scintillometer.
- At the completion of drilling activities at a particular site all drill rigs and equipment will be thoroughly cleaned;
- Before leaving site all drill rigs and equipment will be checked for radioactive contamination. Any contaminated equipment found will be cleaned and re-checked prior to being released from the site; and
- Retaining mineralised samples in a locked and secure container with appropriate signage.

5.4.9.4. Hydrocarbon Waste

It is expected that small quantities of hydrocarbons, including diesel, oils and lubricants will be used during drilling and other exploration activities and these will be stored in the securely fenced bunded compound of the Mineral Lease (MLN962).

Management measures to ensure that spillages of hydrocarbons and other hazardous materials are minimised during storage and transportation include:

- The storage of hazardous materials and hydrocarbons in a securely fenced bunded area or in self-bunded tanks/containers;
- Transportation in accordance with applicable regulations and codes (if required);

- Firefighting equipment in the near vicinity of the storage area;
- Cleaning up of any spills and the remediation of contaminated areas; and
- Disposal of unused hazardous waste substances in a manner that minimises any potential impacts, including disposal to registered disposal sites where required.

Management measures to ensure that spillages of hydrocarbons and other hazardous materials are minimised during drilling include:

- Ensuring all pumps and fuel/hydrocarbon containers are placed on self bunding pallets during all drilling operations;
- Ensuring that there is constant supervision of fuelling of the rig at all times;
- Provision of a spill kit at the drilling rig;
- Ensuring that any spills are cleaned up and the contaminated area is rehabilitated;
- The construction of sumps at drill sites to contain any hydrocarbon contaminated water from drilling; and
- Placing plastic sheeting under drill rigs while operational to capture any hydrocarbon spills.

Management measures to ensure that spillages of hydrocarbons and other hazardous materials are minimised at the temporary campsite include:

- Storing all hydrocarbons within a plastic bunded spill enclosure;
- Provision of a spill kit at the campsite;
- Firefighting equipment in the vicinity of the storage area; and
- Refuelling using nozzle attachments on jerry cans.

5.5. Environmental Audits, Inspections and Monitoring

DevEx has implemented an internal auditing and inspection program for its exploration activities to ensure compliance with management systems and to facilitate continuous improvement. Inspections are conducted periodically throughout the field season.

All DevEx documents are subject to document control to prevent unauthorised alteration and to ensure that all employees have access to and can easily identify the most up to date versions and enable effective management of reviews. A document register ensures the effective management of documents.

All environmental related documents and records are managed by the Environmental Advisor. These include, but are not limited to, management plans and procedures, environmental policies, procedures and forms, monitoring records and data, incident reports and investigations, inspections and audits.

Environmental audits, inspections and monitoring are carried out at regular intervals during the field season including:

- Groundwater/Surface Water
- Invasive species
- Flora and fauna
- Hydrocarbons and hazardous materials
- Waste
- Noise and air quality
- Cultural and heritage sites (if applicable)
- Erosion and sediment control.

On 20 October 2017, Departmental Officers and representatives from the Northern Land Council and Supervising Scientist Branch inspected areas on the Nabarlek Uranium Mine including the Exploration Camp which services the Nabarlek and West Arnhem Projects. During the visit it was observed that activities addressing the 2016 DPIR instruction (MDOC2016/09963: Instruction Letter Inspection Report September 2016 – UEL Nabarlek – 0435-010731-01) has been completed or was in the process of completion, this was documented in the 2017 Site Inspection Report (MDOC2017/010192: Nabarlek Inspection Report – 20 October 2017). DevEx confirmed completion of outstanding items in a letter to DPIR on 1st February 2018 and received acceptance of completion of all outstanding items from the DPIR on the 25 February 2018. This audit was primarily concerned with Nabarlek MMP, but sections of the Camp also relate to the West Arnhem MMP including the clean up of hydrocarbons and hazardous materials at the exploration camp.

No drilling or ground disturbing activities took place in 2017.

Photo monitoring of the 2015 RC/Diamond drilling took place and photos are provided in Appendix 1.

A 2018 Environmental Audit is planned to take place prior to Drilling Activities this Audit will address the following

- Weed Mapping of all access tracks and drill pads for both planned for activities during 2018 and the 2015 drilling activities.
- Standards and Management Plan for Noise and Dust Generated by Drilling Operations – Drill Rigs to site are required to be fitted for Dust Suppression.

- Erosion and sediment control – Drill Pads (post 2015) will be inspected for signs of erosion
- All Drill Pads will be measured with a scintillometer and photographed prior to drilling commencing
- All staff and drilling contractors will be required to sign off on reading the Radiation and Radioactive Waste Management Plan prior to drilling commencing.
- The Company's Radiation Safety Officer will be present at commencement of the Drilling Operation to ensure compliance with the Radiation and Radioactive Waste Management Plan.

5.6. Environmental Performance

5.6.1. Objectives and Targets

Environmental performance objectives involve the measurement of rehabilitation of disturbed sites and the protection from invasive weed species. The Company regularly monitors 1. progress of rehabilitation and 2. Occurrences of foreign weed species and fauna.

DevEx, through its *Sustainable Development Policy and Environment Policy*, is committed to achieving best practice in environmental and safety management. To track its performance in these areas DevEx has developed a number of performance indicators with associated targets that will be used in 2017-2018 (Table 6). The objectives have been selected to ensure continual improvement in environmental management of exploration activities and safety performance.

Table 6: Environmental and Safety Performance Indicators for 2017-2018

Performance Indicator	Current Measure	Target
SAFETY		
Number to Lost Time Injuries per year	0	0
Number of Medical Treated Injuries per year	0	0
Number of First Aid Treatments per year	0	0
Number of incidents per month	0	0
Percentage of drill rigs inspected	100	100
ENVIRONMENTAL		
Number of reportable environmental incidents	0	0
Number of environmental incidents per month	0	0
Number of native fauna deaths from operations	0	0
Number of un-authorized environmental disturbances	0	0

DevEx has developed performance objectives for both its exploration activities and the rehabilitation of legacy uranium mining areas. The objectives have been selected to ensure continual improvement in its environmental management of exploration activities. Specific objectives are given in Table 7.

Table 7: DevEx 2018 Performance Objectives

No	Overall Objective	Target for 2018	When
1	No reportable environmental incidents	Zero	Dec 2018
2	Update and submit MMP	Annually	July 2017
3	Rehabilitate exploration disturbance areas	Continue photo monitoring of 2014 & 2015 rehabilitated drillholes and rehabilitate any new disturbances	Dec 2017

5.6.2. Performance Reporting

DevEx will track safety and environmental performance through key performance indicators (see section 6) and report these in subsequent Mining Management Plans.

Photo monitoring will be undertaken in conjunction with exploration activities to track potential impacts to vegetation and measure rehabilitation success (see section 6 for more detail).

5.7 Emergency Procedures and Incident Reporting

DevEx requires that all environmental incidents, near misses and hazards are reported to a supervisor immediately. Specific environmental incidents that require reporting include:

- Hydrocarbon spillage;
- Animal injuries or deaths
- Wildfire;
- Cyclone or intense rain event;
- Unplanned vegetation disturbances;
- Breaches of the environmental policies or procedures; or
- Other unforeseen events.

All incidents will be recorded on an Environmental Incident Register. All environmental incidents will also be reported to the Mining Compliance division within the Department of Primary Industry and Resources on the Notification of an Environmental Incident form as per section Section 29 of the Mining Management Act.

Emergency procedures have been developed to ensure appropriate management of potential incidents. Generic environmental incident management includes:

- Supervisor to immediately inspect the area and implement temporary control;
- Immediate internal notification to management and subsequently to regulatory authorities as required;
- Use a risk based approach to determine severity and root cause of incident;
- Identify corrective actions to be undertaken to mitigate any adverse consequences;
- Follow up to ensure corrective actions are implemented;
- Identify changes to work practices to ensure the incident does not reoccur; and
- In the case of a reportable incident, provide relevant authorities with a final report stating any long term initiatives proposed to manage residual impacts.

DevEx's emergency procedures are provided in Appendix 6.

All environmental incidents are reported in accordance with Section 29 of the Mining Management Act.

6. Exploration Rehabilitation

The objective of exploration rehabilitation is to reinstate the site to as near as original condition as possible and to leave it in a state where revegetation can occur after the completion of exploration activities. Rehabilitation activities for exploration work programs are summarised in Table 8 and detailed in the *Post-Drilling Procedure* (see Drilling Procedures in Appendix 7).

Topsoil management is critical to rehabilitation success. Proposed measures applicable to preservation of topsoil include:

- Any topsoil or vegetative material removed during the clearing process will be stockpiled for use during rehabilitation;
- Topsoil material will be stripped and stockpiled separately to any other soils; and
- Topsoil stockpiles will be laid out in strips no more than 1 metre in height as close as possible to where they are to be used in future rehabilitation work. Stockpiles will be located away from work areas so that they are not mistakenly driven over.

At the completion of exploration rehabilitation, the land will be left to naturally regenerate. If monitoring (see Section 6.1) shows natural revegetation to be ineffective then seeding with provenance species and/or weed control measures will be undertaken.

Existing tracks are closed off for the wet season, prior to DevEx leaving site. PVC piping and associated earthworks over creek crossings are removed and erosion control measures, such as spur drains or contour banks, are placed at suitable regular intervals. Natural drainage lines are checked to ensure that they are not blocked and any obstructions are removed. Any windrows that have developed along the tracks are flattened to prevent preferential flow paths.

All rehabilitation works will be recorded on the West Arnhem Drillhole Rehabilitation Register (Appendix 1) which will be implemented by DevEx as drilling works are initiated.

6.1. Photo Monitoring

Photo monitoring of all drillhole sites before and after drilling is undertaken to allow comparison of the rehabilitated site to the original undisturbed site. A *Drillhole Photo Monitoring Procedure* (Appendix 8) has been developed to ensure consistency for all drill site photo monitoring, with a photo-monitoring station established for each drillhole enabling replication at defined time intervals after rehabilitation (immediately after, 12 months and 24 months). Information associated with each photo (photo-monitoring station coordinates, azimuth of photo, date and photo ID) is recorded on a *Pre-Drilling Data Form* and *Post-Drilling Data Form* (Appendix 7).

6.2. Current Rehabilitation Status

Under the former JV arrangements with Cameco as operator, all disturbed areas resulting from exploration work programs were rehabilitated at the completion of each field season by Cameco.

Table 8: Rehabilitation Activities for Exploration Work Programs

Disturbance	Rehabilitation Activities	Schedule (Timing)	Closure Objectives	Monitoring
Drill holes	<p>Plug each drillhole below the surface and backfill to the surface.</p> <p>Remove any mineralised uranium material from the drill hole site.</p>	By the End of the Field Season	<p>All drillholes plugged and safe prior to the end of the field season. Temporary capping of drill holes following completion of drilling.</p> <p>Ensure revegetation is progressing and weeds have not established at the 12 month inspection.</p>	<p>Photographs taken before drilling, post-rehabilitation and at the 12 month inspection.</p> <p>Enter rehabilitation data onto Nabarlek Drillhole Rehabilitation Register.</p> <p>Follow up any sites which require further work.</p>
Drill sumps	<p>Sample bags emptied into the sump.</p> <p>Empty sample bags burnt at the Nabarlek domestic refuse pit.</p> <p>Drill cuttings placed into the drill sump.</p> <p>Backfilled with excavated material.</p> <p>Recontoured to the original contour.</p> <p>Respread with stored topsoil.</p>	At completion of drill Programme	<p>All sumps backfilled prior to the end of the field season.</p> <p>Ensure revegetation is progressing and weeds have not established at the 12 month inspection.</p>	<p>Photographs taken before drilling, post-rehabilitation and at the 12 month inspection.</p> <p>Enter rehabilitation data onto Nabarlek Drillhole Rehabilitation Register.</p> <p>Follow up any sites which require further work.</p>
Drill pads	<p>All rubbish removed, including sample bags, wooden pegs, etc</p> <p>Recontoured to original contour and compacted areas scarified.</p> <p>Stockpiled topsoil respread over the site.</p> <p>Cleared vegetation spread across the site.</p> <p>Final radiation reading taken and recorded on <i>Post-Drilling Data Form</i>.</p>	At completion of field season	<p>All drill pads clean and recontoured.</p> <p>Ensure revegetation is progressing and weeds have not established at the 12 month inspection.</p> <p>Ensure there is no radiological contamination of the surface soils by comparing the final radiation reading with the initial radiation reading at each work site.</p>	<p>Photographs taken before drilling, post-rehabilitation and at the 12 month inspection.</p> <p>Enter rehabilitation data onto Nabarlek Drillhole Rehabilitation Register.</p> <p>Follow up any sites which require further work.</p>
Access tracks	<p>Any compacted areas to be ripped.</p> <p>Any windrows to be flattened to prevent preferential flow paths developing and leading to erosion.</p> <p>PVC piping and associated earthworks over creek crossings removed and erosion control measures (eg spur drains or contour banks) placed at suitable regular intervals.</p> <p>Check that any natural drainage lines are not blocked and any obstructions from creek crossings are removed.</p> <p>Stockpiled topsoil respread over the track.</p> <p>Any cleared vegetation to be respread.</p>	At the completion of the field season.	<p>All new tracks rehabilitated prior to the end of the field season.</p> <p>All existing tracks closed off for the wet season.</p> <p>Ensure revegetation is progressing and weeds have not established at the 12 month inspection.</p>	<p>Follow up any sites which require further work.</p>

6.3. Exploration Rehabilitation Register

DevEx’s rehabilitation register related directly to drill holes and associated activities and is referred to within this document and provided in Appendix 1. The register has not increased in 2017 on account of no drilling during the year. The Drill hole register has been updated to only include drilling within the West Arnhem MMP and also compares the scintillometer readings post drilling with recorded background levels previously noted in earlier MMPs for West Arnhem. Scintillometer readings from the 2015 drilling are below recorded background. It is recommended to recheck these readings again to ensure the instrument use was accurate. Readings are low.

6.4. Costing of Closure Activities

Rehabilitation costs for the exploration work proposed for the 2018 field season (as detailed in Section 3.2) have been calculated using the DPIR standard format. The completed form has been provided in Appendix 4 and the summary page is provided in Table 9. The calculated financial security for exploration on the West Arnhem Project in 2018 has increase from 2017 due to planned drilling.

Table 9: Summary of 2018 DPIR Financial Security Calculation for MMP Authorisation 0731-01 2018 comprising EL10176, EL23700 and EL24371

Domains	Calculated Cost
1: Site Infrastructure	\$0.00
2: Extractive Workings - Sand, Clay & Gravel	\$0.00
3: Hard Rock Pits & Quarries	\$0.00
4: Underground Workings	\$0.00
5: Tailings Storage Facilities and Dams	\$0.00
6: Stockpiles & Waste Rock Dumps	\$0.00
7: Exploration	\$15,375.00
8: Access and Haul Roads	\$0.00
9: River Diversions	\$0.00
Decommissioning & Post Closure Management	\$5,000.00
Sub-Total - All Domains	\$20,375.00
CONTINGENCY @15%	\$3,056.25
TOTAL COST	\$23,431.25
10% Discount	\$2,343
Amended amount	\$21,088
1% levy	\$211

7. References

Brock, J., 1997, *Native Plants of Northern Australia*, Reed.

Clark, M., Traynor, S. and Dunlop, A., 1987, *Plants of the Tropical Woodland*, Conservation Commission of the Northern Territory. Government Printer of the Northern Territory.

Appendix 1

Drillhole Rehabilitation Register

Appendix 2

EPBC & NRM Infonet Database Searches

Appendix 3

Aapa Sacred Site Report & Map

Appendix 4

2018 Security Calculation Form

Appendix 5

Radiation & Radioactive Waste Management Plan

Appendix 6

Emergency Procedures

Appendix 7

Drilling Procedures

Appendix 8

Drillhole Photo Monitoring Procedure